

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-10145

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
Titan Resources I, Inc.

Well No.
13

Address of Operator
500 West Texas, Ste. 500, Midland, Texas 79701

Pool name or Wildcat
Blinebry

Well Location
Unit Letter A : 731 Feet From The North Line and 739 Feet From The East Line

Section 9 Township 22S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3414.5 GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Abandon Drinkard zone and frac Blinebry perms ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3-97 Prep to set CIBP, log & perf.
10-4-97 RU Apollo Wireline; tab PBTD @ 6454'; Ran CNL-GR-CCL from 5570' - 6454'. Set CIBP @ 6295'; Dump 35' cmt.; set CBP @ 5900'; Dump 35' cmt. RD Apollo; PU & TIH testing 3 1/2" WS & pkr. to 9000 psi; ran 111 jts.. SDFN
10-5-97 Finish PU & testing 3 1/2" WS & pkr in hole; set pkr. @ 5644'; RU Freemyer and acidized w/2000 gals AS-290, 200 gals PAS 17; AIR 4.1 BPM on vacuum, no pressure throughout acid job; RD Freemyer; IFL @ 5000'. Swabbed.
10-6-97 Swabbed
10-7-97 Prepare to frac.
10-8-97 RU BJ Service. Frac Blinebry formation w/62,500 gals 50 quality CO2 Medallion 162,000# 20/40 sand; AIR 42 BPM. RD and began flowing well.
10-11-97 Set pkr. @ 5447'. ND BOP, NU wellhead, RIH w/rods; TOOH & LD rods; RU swab; IFL @ 3000'.
10-12-97 Well started flowing.
10-14-97 Well died. Swabbed. Well began flowing. Prepare to finish running production equipment.
10-15-97 Returned well to production.
10-16-97 TIH w/RBP; set @ 5300'. Run CBL-GR-CCL log from 2700' - 5300'. RD Apollo
10-28-97 TIH w/pkr & tbg.; latch on RBP @ 5300', pull up hole & set RBP @ 4160'. Set pkr. @ 4032', IFL @ 3800'. RU swab. Rel. pkr. TIH; Latch on to RBP; TOOH & LD RBP & pkr. Prep. to run prod. equipment.
10-29-97 RIH w/2 x 1 1/2 x 16' pump, 6 - 1.5" sinker bars, 139 - 3/4" rods, 84 - 7/8" rods. Hung well on. RD Eunice Well Service. Turn to prod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman

TITLE Regulatory Analyst

DATE 11-03-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TS

7A Drinkard

dp

