

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-025-1D145</b>
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Brunson-Argo
Well No. 13
Pool name or Wildcat Blinebry

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	
Well Location Unit Letter <b>A</b> : 731 Feet From The North Line and 739 Feet From The East Line Section 9 Township 22S Range 37E NMPM <b>Lea</b> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3414.5 GL	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Abandon Drinkard zone and frac Blinebry perfs ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. POOH w/rods and pump. ND wellhead. NU BOP. POOH w/tubing.
2. RU wireline truck. Set CIBP on wireline @ 6300' and dump 35' cmt. on top w/dump bailer. Set 2nd CIBP @ 5900' and dump 35' cmt. on top w/dump bailer. (Previous Tubb perfs: 5938' to 6158')
3. PU pkr. and RIH on tbg. to 5640' and set. RU swab and swab well down. Acidize lower set of Blinebry perfs (5656' to 5752' - 23 holes) w/2,000 gals 15% NEFe HCl and 40 ball sealers. Swab well until well cleans up. POOH w/tbg. and pkr.
4. PU 5 1/2" x 2 3/8" treating pkr. w/"on-off" tool and 2 3/8" profile nipple and 3 1/2" frac tbg. Test tbg. in hole to 8,000 psi. Set. pkr. @ 5425'. Load tbg.-csg. annulus w/2% KCl water and pressure to 500 psi.
5. Frac Blinebry perfs 5480' to 5752' w/50 quality foam.
6. Flow back and test well.
7. RU slick line truck and set blanking plug in profile nipple Release "on-off" tool and POOH and LD frac tbg. RIH w/2 3/8" production tbg. and "on-off" tool and latch on to pkr. Pull blanking plug.
8. Swab well as necessary to kick off. Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Brenda Coffman*

TITLE Regulatory Analyst

DATE 10-22-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 25 1997

