

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.	30-025-10145
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BRUNSON ARGO
8. Well No.	13
9. Pool name or Wildcat	BLINEBRY/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> DRINKARD GAS WELL <input checked="" type="checkbox"/> BLINEBRY OTHER	
2. Name of Operator TITAN RESOURCES I, INC.	
3. Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>731</u> Feet From The <u>NORTH</u> Line and <u>739</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>22-S</u> Range <u>37-E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3427' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Blinebry perms: 5480' - 5752'; Drinkard perms: 6322' - 6488'.

Model "D" Packer set at 6264'. 2-1/16" tubing - Blinebry; 1-1/2" tubing - Drinkard.

2/7/97 MIRU pulling unit. Strip 2-1/16" tubing and rods out of hole.

2/10/97 Finished stripping 2-1/16" tubing out of hole. Pulled 189 jts 1-1/2" tubing. Parted.

2/11,12/97 Fished and milled over 1-1/2" tubing.

2/13-18/97 Milled on Model "D" Packer and fished packer. Ran clean-out tool.

2/19/97 Cleaned out to 6470'. RIH with packer and acidized Drinkard with 3,000 gal 15% HCl.

Swabbed back load.

2/20/97 Swabbed back load.

2/21/97 Pulled packer. Ran retrievable bridge plug and packer. Set bridge plug at 5783', packer at 5439'. Treated Blinebry with 1100 gal Xylene and iron sulfide chemical.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Lechwar TITLE PROJECT MANAGER DATE 3/20/97
TYPE OR PRINT NAME RON LECHWAR TELEPHONE NO 915/682-661

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DEPUTY COMMISSIONER TITLE DEPUTY COMMISSIONER DATE 05 1997

CONDITIONS OF APPROVAL, IF ANY:

Brunson-Argo No. 13

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2/24/97	Swabbed back load.
2/25/97	Treated Blinebry perms with iron sulfide and paraffin chemicals.
2/26/97	Swabbed back load.
2/27/97	Acidized Blinebry with 3,000 gal 15% HCl. Swabbed back load.
2/28/97	Swabbed back load. Pulled packer and bridge plug out of hole. RIH with 2-3/8" tubing for production.
3/1/97	RIH with rods and pump and put on production.

Note:	Blinebry and Drinkard downhole commingled: DHC - 762	7/24/90
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