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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Mobil Producing TX & NM Inc				Lease Brunson Argo		Well No. 13	
Location of Well	Unit A	Sec. 9	Twp 22	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Art Lift	Tbg	Full	
Lower Compl	Drinkard		Gas	Flow	Tbg	Full	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 am 4-3-89

Well opened at (hour, date): 9:15 am 4-4-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	380	435
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	380	435
Minimum pressure during test.....	350	220
Pressure at conclusion of test.....	350	220
Pressure change during test (Maximum minus Minimum).....	30	215
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): 9:15 am 4-5-89	Total Time On Production 24 hrs.	
Oil Production During Test: 0 bbls; Grav. _____	Gas Production During Test 101	MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:15 am 4-16-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	410	460
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	410	460
Minimum pressure during test.....	110	390
Pressure at conclusion of test.....	110	390
Pressure change during test (Maximum minus Minimum).....	300	70
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date) Left Open	Total time on Production 24 hrs.	
Oil production During Test: 0 bbls; Grav. _____	Gas Production During Test 37	MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Mobil Producing TX & NM Inc.

Operator _____ for D. G. Clay

Signature _____
D. G. Clay

Printed Name _____ Title _____
4-7-89 (505)393-3315

Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

APR 18 1989

Date Approved _____

By _____

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

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APR 18 1989

OCD
HOBBS OFFICE