HO. OF COPIES REC	EIVED	ļ	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.		<u>i</u>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.\$.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS			
LAND OFFICE							
	TRANSPORTER GAS						
	OPERATOR PRORATION OFFICE			•			
I.	Operator Mobil Producing Texas	& New Mexico Inc.					
	Address 9 Greenway Plaza, Sui	to 2700 Houston TY 77	046				
	Reason(s) for Hing (Check proper box)	te 2700, nouston, 1x 77	Other (Please explain)				
	New Well	Change in Transporter of:		tor name from Mobil Oil			
	Recompletion OII Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE					
	Lease Name Brunson Argo	Well No. Pool Name, including Fo		1 23232			
Location 15 BILLEDTY Gas							
	Unit Letter ; 731	Feet From The North Line	9 and Feet From 1	The			
	Line of Section 9 Tow	nship 22-S Range	37-E , NMPM,	Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is							
	Texas New Mexico Pipe I	ine Co	Box 1510 Midland,				
	Name of Authorized Transporter of Cas. Northern Natural Gas Co	i	Address (Give address to which approx Box 2367 Hobbs, 1	· · · · · · · · · · · · · · · · · · ·			
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	give location of tanks.	9 22-S 37-E	Yes	PC-163			
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:	10-105			
•••	Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy	, ability Dapili			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			for a second sec	and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (less must be a) able for this de	pth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lifs, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gde - MCF			
GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
177	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION			
V I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		62 N - 15/9				
			Orig Signed by				
			BY Jerry Sexton Dist 1. Supv.				
			TITLE				
	Bak.	maria de la	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells.				
	(Sign	ature)					
	Authorized						
	October 31	•	1	Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		ste)	well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiply				
