

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER A LOCATED 731 FEET FROM THE North LINE AND 739 FEET FROM _____

7. Unit Agreement Name
8. Farm or Lease Name
Brunson-Argo

9. Well No.
13

10. Field and Pool, or Wildcat
Drinkard

11. County
Lea

15. Date Spudded
8-1-74

16. Date T.D. Reached
9-10-74

17. Date Compl. (Ready to Prod.)
9-10-74

18. Elevations (DF, RKB, RT, GR, etc.)
3427 GR

19. Elev. Casinghead

20. Total Depth
6580

21. Plug Back T.D.
6490

22. If Multiple Compl., How Many
Two

23. Intervals Drilled By
Rotary Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
6322-6488 Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-N-Collar

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8		306	17-1/4	300 SX		
8-5/8		3817	11	1000 SX		
5-1/2		6580	7-3/4	450 SX		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6301	6264

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6322-28; 6336-44; 6350-55; 6369-75; 6379-82; 6398-6402; 6410-16; 6423-25; 6454-60; 6466-68; & 6488 w/i JSPF, Total 49 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6322-6488	3500 gals 15% NEA, 25,000 gals 9.0 gelled SW + 25,000# 20/40 Ottawa sd.

33. PRODUCTION
Date First Production
9-10-74
Production Method (Flowing, gas lift, pumping — Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Prod.

Date of Test
9-24-74
Hours Tested
24
Choke Size
3/4
Prod'n. For Test Period
8
Oil — Bbl.
980
Gas — MCF
9
Water — Bbl.
122500
Flow Tubing Press.
200#
Casing Pressure
Calculated 24-Hour Rate
Oil — Bbl.
Gas — MCF
Water — Bbl.
Oil Gravity — API (Sorr.)
39.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Bill Cummins

35. List of Attachments

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 9-26-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5020	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5516	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5998	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6308	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation