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MEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

TRANSPORTE	GA3			MISCELLANEOUS REPORTS ON WELLS								
PROPATION (PFICE		(Submi	(Submit to appropriate District Office as per Commission Rule 1106)								
Name of Co	mbany											
Socony Mobil Oil Company, Inc. Address Box 1800, Hobbs, New Mexico												
Lease				Well No.	Unit Lette		Township		Range			
Frunson Argo			13	Å	9	22 S		37 E				
Pool Performed Pool Elinebry Gas & Tubb Oil County Lea												
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job Tother (Explain):												
Plugging Remedial Work Re-Completion Detailed account of work done, nature and quantity of materials used, and results obtained.												
bridge plug to 6200'. Man GR-Collar log 4900-6200'. Dumped 10 gal Mydromite on plug. Frontiar perf. 5%" csg. (Tubh) 7 6102, 6104, 6106, 6115, 6118, 6123, 5126, 6128, 6133, 6138 6142, 6146, 6151, 6155 % 6158 w/l JSPF. Ran Baker full bore pkr. on 2½" tbg. to 6066'. IJ Service spotted 500 gal 15% NE Acid + Sand Oil Frac. of 20,000 gals + 20,000# 20-40 sand + 1/40#/gal Addomite + 12 RCN ball sealers.in 4 stages. Erk. down pr. 5000#, trt. pr. 5800- 7700-6200#. Rate 5.5 BPM. ISIP 2600#. SI 17 hrs. TP 2100#. Fled 31 BLO in 3 hrs. TF 2100 to 0#. Swab & flow 129 BLO + 6 BAW in 29 hrs. Killed well w/2.2# inverted emulsion mud. Pul Pulled tbg. & pkr. Frontier perf. 5½" csg. (Blinebry) 5480, 5483, 5488, 5492, 5496, 5500, 5506, 5511, 5515, 5520, 5526, 5530, 5535, 5550, 5554, 5559, 5562, 5569, 5585, 5593, 5596, 5601, 5604, 5610, 5613, 5621 & 5624 w/l JSPF. Ran gauge ring & junk basket to 6065'. Ran Model "D" pkr. w/expendable plug & set @ 6054'. Ran 2½" tbg. to 6035' w/Baker full bore pkr. @ 5850'. Swab 14 Pbl. mud + 15 BLO in 3 hrs. Swab dry. Dowell sand oil frac. perfs. 5480- 5624 w/100C gal 15% NE Acid + 40,000 gal + 40,000# 20-40 Ottawa sand + 1000# Mark II Addomite + 21 RCN ball sealers. Brk. down pr. 5700#, trt. pr. 6200#. Rate 8 BFM. ISIP 2300#/												
Witnessed by Position				ng Foren	Company							
O. O. Roberts Drilling Foreman Socony Mobil Oil Company, Inc.												
					INAL WELL			1721				
D F Elev.		T D		PBTD		Producing I		Interval Completion Date				
Tubing Diam	eter		Tubing Depth	ubing Depth		Oil String Diameter		Oil String I	Oil String Depth			
Perforated In	terval(s)											
Open Hole Interval Producing Formation(s)												
				RESUL	TS OF WOR	KOVER		·				
Test		ite of est	Oil Production BPD	Gas F	Production CFPD	Water Pr	oduction PD	GOR Cubic feet/Bbl	Gas Well Potential			
Before Workover									MCTTD			
After Workover												
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.												
					Name	Name Manuel						
Title			nage.		Posit	IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	• • •					
Date		: :- • ,			c S.	pp Supe	rvisor					