NEW M 'ICO OIL CONSERVATION COMMIS' 'N

Santa Fe, New Mexico

REQUEST FOR (OIL) - HEADY ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C₁101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Marico September 10, 1963 (Place) (Date)

(Company or Operator) (Lase) A Sec	aconv	Mob	n 01 (Company.	NG AN ALLOWABLE FOR A WELL KNOWN AS: Inc. Brunson Argo, Well No. 13, in. NE 1/4. NE	1⁄4
Unit Enter Lea County. Date Spudded. 4/12/47 Date Drilling Completed 5/28/47 Please indicate location: D C B A. Please indicate location: Top 011/Gas Pay_6102 Name of Fred. Form. Tubb P G H Products: INTERVAL - E F G H Perforations_6102 - 6158 Depth Depth 6103 L K J I Ferforations_6102 - 6158 Depth Climeter Tubbro_6103 L K J I Ferforations_6102 - 6158 Depth Climeter Climeter L K J I Ferforations_6102 - 6158 Depth Climeter Climeter M N O P Natural Prod. Tests Dis.oll,	-	(Comp	any or Oper	rator)	(Lease)	
Less County. Date Spudded. 4/12/47 Date Drilling Completed 5/28/47 Please indicate location: 3/27 Total Depth 6580 PHTD 6190 D C B A Perforations 6102 Name of Frod. Form. Tubb D C B A Perforations 6102 Name of Frod. Form. Tubb E F Q H Perforations 6102 - 5158 Depth County. Date Spudded. Mark E F Q H Open Hole - Depth County. Depth Counts of the mark Top Oil/Gas Pay. 6102 Specific Acid of Top Oil/Gas Pay. Counts of the mark Counts of the mark Top Oil/Gas Pay. Counts of the mark Top Oil/Gas Pay. Counts of the mark Counts of the mark Top Oil/Gas Pay. Counts of the mark C	81m84	Tatter				
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E F G H Denthole					Top Oil/Gas Pay 6102 Name of Frod. Form. Tubb	
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E F G H Open Hole	_				Perforations $6102 - 6158$	
I K J I Oll WELL TEST - Choke M N O P Isstantial prod. Test:bbls.oil,bbls.oil,bbls.water inhrs,min. Size_24 M N O P Isstantial prod. Test:bbls.oil,bbls.water in24_hrs,min. Size_24 M N O P Isstantial prod. Test:bbls.oil,bbls.water in24_hrs,min. Size_24 Muting Casing and Cementing Record Natural Prod. Test:NCF/Day; Hours flowedChoke Size Natural Prod. Test:NCF/Day; Hours flowedChoke Size Isstantial prod. Test Nthod of Testing (pitot, back pressure, etc.): NCF/Day; Hours flowedChoke Size Isstantial prod. Test Nethod of Testing:NCF/Day; Hours flowed NCF/Day; Hours flowed	E	F	G	H	Depth 6580 Depth 6103	
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sand): sand + 1/100 //el Addrite + 12 NCH Date if the Mark Dat	а			1 506	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, 500 gal 158 NE Acid + Sand Oil Frac 20,000 gal + 20,000# 20	, and
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