

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

Budget Bureau No. 1004-0137
Expires August 31, 1985

16,000 N. French Dr.
Hobbs, NM 88240
CLASSIFICATION AND SERIAL NO.
LC-061446

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. REVS. <input checked="" type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Zia Energy Inc.		8. FARM OR LEASE NAME Penrose	
3. ADDRESS OF OPERATOR P.O. Box 2510, Hobbs, NM 88241-2510		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2086' FNL & 776' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Eunice San Andres SW	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-22S-37E	
15. DATE SPUDDED _____		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED _____		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 1/4/01		19. ELEV. CASINGHEAD _____	
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3424' KB		20. TOTAL DEPTH, MD & TVD 4915'	
21. PLUG, BACK T.D., MD & TVD 4915'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--- TOP, BOTTOM, NAME (MD AND TVD)* 3798' - 3896', San Andres	
25. WAS DIRECTIONAL SURVEY MADE _____		26. TYPE ELECTRIC AND OTHER LOGS RUN _____	
27. WAS WELL CORED _____			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4118'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3798' - 3896', 46 Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3798' - 3896'	Acidized with 5000 gals. 15% NEEF

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/10/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 X 1 1/2 X 16'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/10/01	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2	GAS—MCF. 160	WATER—BBL. 160	GAS-OIL RATIO 80000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 32.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Scott Nelson	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott Nelson TITLE Engineer DATE 1/22/01

*(See Instructions and Spaces for Additional Data on Reverse Side)