Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

JIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

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