

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-061446	
2. NAME OF OPERATOR Zia Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2219, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface UNIT E 2086' FNL & 776' FWL		8. FARM OR LEASE NAME Penrose	
14. PERMIT NO. 30025101460001		9. WELL NO. 2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 3424' KB		10. FIELD AND POOL, OR WILDCAT Paddock	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-22S-37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU pulling unit. POH with rods, pump, and tubing. Install BOP. RU wireline. Log and perforate additional Paddock pay (estimate 5080'-5050'). Perforations to be picked following log run. RD wireline.

2. RIH with BP and PKR on 2 3/8" tbg. Isolate and treat new perms with 5000 gals of NEFE acid. Flush acid with 2% KCL water. POH with treating tools.

3. RIH with tubing, pump, and rods. Remove BOP.

4. Place well on test.

Work will begin on 5/09/90 if all approvals have been received and crews are available.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Branton

TITLE

Engineer

DATE

5/01/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-8-90

CONDITIONS OF APPROVAL, IF ANY: