Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Onemice	ANU NA	AND NATURAL GAS Well API No.								
Operator Zia Energy, In			30-015-10146							
Address	<u> </u>							, 		
P. O. Box 2219	, Hobbs,	NM 8824	0							
Reason(s) for Filing (Check proper box				Oth	et (Please expla	iin)				
New Well		Change in Tr	•							
Recompletion	Oil		ry Gas							
Change in Operator X	Casinghea		ondensate				012	7/102		
f change of operator give name and address of previous operator	Hawkinz	Oil & Ga	as, 400 S.	Boston	Suite 8	100, Tul	sa, OK	/4103		
II. DESCRIPTION OF WEL	L AND LEA	ASE								
Lease Name Well No.			Pool Name, Including Formation				Kind of Lease No. XXXX, Federal XXXIII LC-061446			
Penrose 2 Paddoo			Paddock	xstae.			POCIAL AND POLICE OF THE POLIC			
Location Unit LetterE	:20	86 F	eet From The No	orth Lin	e and776	Fe	et From The	West	Line	
Section 9 Town	uship 22 Se	outh R	ange 37 Eas	t , N	мрм,	Lea			County	
III. DESIGNATION OF TRA	A NICDADTIC	ם טב טוי	AND NATE	DAT CAS						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oi	1	or Condensat		Address (Gi	e address to wh	ich approved	copy of this j	form is to be se	ent)	
Shell Pipe Line Co	DX X I				30x 1910,					
Name of Authorized Transporter of Ca	r Dry Gas	Address (Give address to which approved copy of this form is to be sent)					ent)			
Texaco Producing I			Box 1137			8231				
If well produces oil or liquids,	Unit		wp. Rge.	1	y connected?	When	? ot avai	labla		
give location of tanks.	E		22 S 37 E	<u> </u>	es	PC-588	ot avai	Table		
If this production is commingled with the IV. COMPLETION DATA	nat from any oth	er lease or po	or, give comming	ing order butt	!	-7-700				
Designate Type of Complete	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ol. Ready to Pr	nod.	Total Depth	1		P.B.T.D.	<u> </u>		
openi		Date Compl. Ready to Prod.			· - •					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	1			Depth Casing Shoe						
		TIRNIC C	ASING AND	CEMENT	NG RECOR	D	1			
HOLE SIZE	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
NOLE SIZE		CASING & TUBING SIZE								
							-			
							<u> </u>			
V. TEST DATA AND REQU	EST FOR A	LLOWAE	SLE	. ha anual 45 -	avosed to all	numble for the	s denth or ha	for full 24 km	ars.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	the equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
DESCRIPTION OF VOIR TO 1907	Date of Te	-		Trong						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
								Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCr			
CAG NITTI I				1						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conde	nsate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of	Condensate		
PARTIE TOUR TOUR - INTOLITY	Longui G	wagan or 1986						·		
Festing Method (pitot, back pr.)	Tubing Pro	essure (Shut-in	1)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF						ISFRV	ATION	DIVISIO)N	
I hereby certify that the rules and re Division have been complied with:	OIL CONSERVATION DIVISION									
Division have been complied with a is true and complete to the best of a	Date Approved MAR 2 2 1990									
				Date	a Approve	'U				
Farris	Theese	له		D			en nv 'er	ov chytol	N	
Signature	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR									
Farris Nelson Printed Name			sident File	Tial	•					
3/21/90		505/393		Inte)					
Date			hone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.