

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Zia Enetgy, Inc.	8. FARM OR LEASE NAME Penrose
3. ADDRESS OF OPERATOR P. O. Box 2219, Hobbs, NM 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Drinkard
14. PERMIT NO. 1874' FNL & 766' FWL Unit E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T22S-R37E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3430' KB 3419' GR	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back to Drinkard formation

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Rigged up pulling unit on 5/12/90. POH w/ rods, pump and tbg. Installed BOP.
2. Rigged up wireline. RIH w/ CIBP and set at 7200'. Dumped 20' of cmt on CIBP w/ wireline dump bailer. Abandoned Brunson Fusselman perforations 7230'-60'. New PBTD 7180'.
3. Recompleted in Drinkard w/perforations from 6380' to 6524'. Approximately 38 holes.
4. RIH w/Bp and packer on 2-7/8" tbg. Set BP @ 6565' & pkr @ 6350.
5. Rigged up Western Company and acidized using 7000 gals. 15% HCL & 65 ball sealers. Avg inj rate 3.5 BPM @ 1900psi. ISDP vac. Max press 2500 psi.
6. Pulled packer. RIH w/tbg, rods & pump. Removed BOP. Placed well on production to recover load water, acid water and test. Job complete & RD 5/16/90.

18. I hereby certify that the foregoing is true and correct

SIGNED Farrell Nelson TITLE Engineer

DATE 6/13/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
JUN 22 1990
OCD
HODGES OFFICE