Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE.

RECEIVE Cinstructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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	5.	I.RARE	DESIGNATION	AND	SBRIAL	NO.
		LC	-061446			

800 sx

APPLICATIO	5. I.EARE DESIGNATION AND SERIAL NO. LC-061446 6. IF INDIAN, ALLOTTED OR TRIBE NAME					
IR. TYPE OF WORK DR b. TYPE OF WELL		DEEPEN [GI PLUG BA	CK 🗓	7. UNIT AGREEMENT NA	AND .
OIL X	VELL OTHER		SONE X MULTIN	PLE [S. FARM OR LEASE NAM	1
2. NAME OF OPERATOR	THE CONTRACTOR		DON'S CL.		Penrose	
Zia Energy,	Inc.				9. WELL NO.	
3. ADDRESS OF OPERATOR	- 3					
P.O. Box 2219	9. Hobbs, NM 882	40			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (B	Drinkard					
UNITAL DESCRIPTION OF THE PROPERTY OF THE PROP	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 9-22S-37E					
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST O	FFICE*		12. COUNTY OR PARISH	
					Lea	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OF LEASE	T Line, Ft.	1	8. NO. OF AURES IN LEASE	TO T	OF ACKEN ASSIGNED HIS WELL	
(Also to pearest drig, unit line, if any) 18. DISTANCE PROM PROPOSED LOCATION®			40 9. PROPOSED DEPTH	2nd well on 40 acre unit		re unit
TO NEAREST WELL, II OR APPLIED FOR, ON TH	RILLING, COMPLETED, IIS LEASE, FT.		7180' PBTD			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		7100 1010	<u> </u>	22. APPROX. DATE WOR	K WILL START
3430' KB 34	419' GR				5/14/90	
23.		PROPOSED CASING	AND CEMENTING PROGRA	.м	······································	· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	r
	13-3/8"		153'		165 sx	
	9-5/8"		2785'	-	1400 sx	
	7"	23#	8089'	-	800 sx	

RU pulling unit. POH w/ rods, pump, and tbg. Install BOP.

UNITED STATES

- RU wireline. RIH w/ CIBP and set @ 7200'. Dump 20' of cmt on plug with wireline dump bailer. (Abandon Brunson Fusselman perfs 7230-60'. New PBTD 7180'.)
- Recomplete in Drinkard. Perforate from 6380-6524. RD wireline. 3.
- RU treating co. RIH w/ treating tools on 2-3/8" tbg. Treat perfs w/ 5000 gals. NEFE acid and flush with 2% KCL water. POH w/ tbg and treating tools. RD treating company.
- RIH w/ production equipment and place well on test.

Work to begin on or about 5/14/90 depending on equipment availability.

Bratton	TITLE Engineer	DATE 5/01/90
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	5 8 90
CONDITIONS OF APPROVAL, IF ANY:	1111/8	DATE