	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  JRANDOTER  GAS  OPERATOR	REQUEST	ONSERVATION CO SHON FOR ALLOWABLE AND ANSPURT OIL AND NATURAL	Form C -104 Supersedes Old C-104 and Ellactiva 1-1-65
1.	SOHIO NATURAL RESOURCES COMPANY			
	P. O. Box 3000 Mi Reason(s) for filing (Check proper bus, New We!! Recompletion KX Change in Ownership	Change in Transporter of:  CII Dry Ga Casinghead Gas Conder	<b>  一</b>	
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN P DINGNATED HOLDWITE		
11.	DESCRIPTION OF WELL AND Lease Name Penrose Location Unit Letter E : 18	Well No. Pool Name, Including For Brunson (Fuss	elman) R-6470 State, Federa	or Fee Federal 061446
	Line of Section 9 Tov	mship 22S Range	37Е , ммрм,	Lea Coun
HI.	Name of Authorized Transporter of Call Shell Pipeline Comp	any	Address (Give address to which appropriate P. O. Box 1910 Midla Address (Give address to which appropriate Address to the	nd, TX
	Getty Oil Company  P. O. Box 1650 Tulsa, OK  If well produces oil or liquids, give location of tanks.  E 9 22 37 yes			
ıv.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re			
	Designate Type of Completion  Date Spudded  3-11-80	Date Compl. Ready to Prod.	Total Depth 8120 '	X X X X X 7302'
	Elevations (DF, RKB, RT, GR, etc., 3428 D.F.	Name of Producing Formation Brunson (Fusselman)	Top Oil/Gas Pay 7230 '	Tubing Depth 7214' Depth Casing Shoe
	7230-60 TUBING, CASING, AND		CEMENTING RECORD	8089 <sup>1</sup>
	HO! E 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	13-3/8"	153'	165
		9-5/8"	2785' 8089'	1400 800
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fer recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	
		4-29-80	Pump	
	4-21-80 Length of Teet 24 hrs	Tubing Presews	Casing Pressure	Choke Size
	Actual Prod. During Teet 15 bbls	Oil-Bble. 13	Water - Bble. 2	22
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Cendensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	•	ATION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED APPROVED	
	Commission have been complied washove is true and complete to the	ith and that the information given i	BY Shu W.	Muyen
			TITLE Geologist	

(Signature) District Engineer

(Tule) May 13, 1980

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownwell name or number, or transporter or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.