Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OIL CONSERVATION DIVISION

1.		O TRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator								ell API No.			
Zia Energy, Inc.							30-	)-025-10148			
Address P.O. Box 2219, Hobbs, NM 88241-2219											
P.O. Box 2219,  Reason(s) for Filing (Check proper box)	Hobbs,	NM 882	241-2	219	Oth	et (Please expl	ain)		<del></del>		
New Well		Change in	Тапко	rter of:		ici (i ieuse expa					
New Well											
Change in Operator Casinghead Gas Condensate											
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Includin				ng Formation Kind			of Lease No. Federal or Fee  I C = 061446			
Penrose		4	Dri	nkard				LC-061446			
Location	221	0			Manth		220		Tlank.		
Unit LetterE	: 2310 Feet From The				North Line and 330 Fe			et From The	West	Line	
Section <b>Z</b> 7 Township	. NMPM,			Lea County							
Jection / Townshi	p 22 S		Range								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
shell Ripeline Co.											
Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Sid Richardson Carbon & Gasoline Co.								copy of this form is to be sent) Worth, TX 76102			
<del></del>							<del></del>				
If well produces oil or liquids, give location of tanks.	Unit   :	Sec.   9	Twp. 22S	Kge.	is gas actually connected? Yes		When	When?   11/01/91			
If this production is commingled with that i	<del></del>			·	<del></del>		2-588		<u>,</u>		
IV. COMPLETION DATA	,	v. p	, B							<del>,</del>	
		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	_Ĺ_		Ĺ	<u></u>	L			1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Olugas Pay			Tubing Depth			
Perforations					1	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
								<del>                                     </del>			
V. TEST DATA AND REQUES	T FOR AL	LLOWA	BLE					·	<del></del>		
OIL WELL (Test must be after re				il and must	be equal to or	exceed top allo	wable for this	depth or be fe	or full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift, e	lc.)			
								<del>,</del>	<u> </u>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
					Dir. Dil.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			ous me.			
			<del></del>					i			
GAS WELL					DUL CLAS	A (1-4CE		Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Conochante			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
											VI OPERATOR CERTIFIC
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above								i	1991		
is true and complete to the best of my knowledge and belief.					Date	Approved	d b		1001		
CA RH						A-1-1-2-2					
WC Wrallow					Bv	CS:CINU	SKONID B)	JERRY SE	XTON		
Signature D.E. Bratton Engineer					By CRICINAL SECURED BY JERRY SEXTON DO CHICA SUPERVISOR						
Proted Name Title					Title						
11/05/91		505-39			''						
Date		Telep	hone No	).					,		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.