- brait 5 Copies peropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department							Form C-104 Revised 1-1-89 See Instructions at Bettom of Page			
TRICT I Box 1980, Hobbs, NM 88240	C)IL CC	NSER	VA'	TION D	IVISIO	N				
STRICT II), Drawar DD, Astasia, NM 88210			P.C). Bo	x 2088 xico 87504						
TRICT III 10 Rio Berros Rd., Aziec, NM \$7410	REQUI		R ALLOV		LE AND A AND NAT	UTHORIZ	ATION				
entor	TO TRANSPORT OIL AND NATURAL G						Well API No. 30-025-10148				
Zia Energy, In											
P. O. Box 2219	, Hobbs	, N. M.	88240								
mean(s) for Filing (Check proper box)			'raasporter of	•	C Othe	t (Piease capia	4R)				
sw Well	Oil		Dry Gas								
hange in Operator	Casinghead	Gas 🗶 🤇	Condensate		•						
thange of operator give name a address of previous operator							<u> </u>	<u> </u>		<u> </u>	
DESCRIPTION OF WELL	AND LEA	SE Well No. 1	Pool Name, I	acludia	g Formation		Kind	of Lease		nes No.	
Penrose	4 Drinkar				1 366			FederalXKNX LC-061446			
ocation				N	orth .).	et From The _	West	Lin	
Unit LetterE	_:2	310	Feet From Th		orth Lim	and	<u> </u>				
Section 9 Townsh	ip 22 So	uth 1	Range 37	East	t NA	APM,	Lea			County	
T DESIGNATION OF TRAI	SPORTE	R OF OI	L AND N	ATUI	RAL GAS				÷		
					ADDING (UN	i address to wi Box 1910	lich approved	nd. TX 7	em is to be sel 19702	4)	
Shell Pipe Line Company					P. O. Box 1910, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas	Company				P. O. Box 1492, El Pa						
well produces oil or liquids, ve location of tanks.	Unit							When ?			
this production is commingied with that			the second s		ing order sumi	xer:					
COMPLETION DATA		Oil Well	Gas W		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Ret	
Designate Type of Completion		j					<u>i </u>		Ĺ	<u>i</u>	
tele Spudded Date Compl. Reed			iy to Prod.		Total Depth			P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.)	Name of Pi	Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth Depth Casing Shoe			
	TUBING, CASING AND			DEPTH SET			SACKS CEMENT				
HOLE SIZE	CA	CASING & TUBING SIZE									
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE				laurahla fa a th	is donth on he	for full 24 hou		
ILWELL (Test must be after Date First New Oil Rus To Tank	Date of Te		of load oil an	d musi	Producing M	ethod (Flow, p	ump, gas lift,	elc.)	<i>a jan 24 noa</i>		
								Choke Size			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
					<u> </u>						
GAS WELL	Leagth of	Test		· · ·	Bbis. Conde	ante/MIMCF		Gravity of (Codesete	<u></u>	
Actual Prog. 1988 - Holley D											
Setting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFI			TIANCE	 २	┤┌────						
I hereby certify that the rules and roc	ulations of the	Oil Conser	vation	-		DIL COI	NSERV	ATION		1	
Division have been complied with an is true and complete to the best of m	d that the info	mastice give	sa above				ba	1 201	_ 1013	l	
							7 0		MOV CEVT		
Jaines 7)	ulun				By_	.; <u>?</u> ?	20122 H	CT I SUFER	VISCR		
Signature Farris Nelson		Eng	ineer		11		-				
Drinted Name			Title		Title)				<u></u>	
1 /2 /01	505	-393-29	937		11						
1/3/91 Date	505	- 393-29 Tok	phone No.								

1) Request for allowable for newly drilled or deepened well must be a with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well mame or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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