| ANTA FE FILE U.S.G.S. | REQUE | IL CONSERVATION COMM ST FOR ALLOWABLE AND TRANSPORT DIL AND I | × * | Pure (Sana Semication Elluines (- GAS | |
|--|--|--|--|--|--------------------|
| LANT OFFICE | | | | | |
| SOHIO PETROLEUM | COMPANY | | | | |
| P.O. Box 3000 | | | | | |
| Reason(s) for filing (thech proper) | · · · · · · · · · · · · · · · · · · · | Other (l'lease | e explain j | | |
| New Well | cit Dr | y Gas NAM | E CHANGE | ONLY | |
| thange of ownership give name ad address of previous owner | | JRCES COMPANY | | | |
| ESCRIPTION OF WELL AN | ND LEASF. Well No., Fool Name, Includin | Formettion | Kind of Lease | | Lagss No. |
| Lesse Name Penrose | 4 Drinkard | · · · · · · · · · · · · · · · · · · · | | or Foe Federal | 061446 |
| Location E | 2310 Feet From The North | Line and 330 | Feet From 1 | The West | |
| | Township 22S Range | 37E . NMPM. | 1 | ea | County |
| | | | | | |
| Shell Pipeline Content of Authorized Transporter of Shell Pipeline Content of Getty Oil Co. | CO. Casinghead Gas 🔀 or Dry Gas 🚞 | Address (Give address t P.O. Box 1910 Address (Give address t P.O. Box 1650 | Midland, to which approx Tulsa, (| TX ed copy of this form is NK | |
| f well produces all or liquids, jive location of tarks. | Unit Sec. Twp. P.ge. E 9 22S 371 | | ed? ¦Whe | ·n | |
| this production is commingled | with that from any other lease or po | ol, give commingling order | number: | | |
| Designate Type of Comple | etion - (X) | New Well Workover | Deepen | Plug Back Same R | es'v. Diff. Res'v. |
| ate Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | |
| Clevations (DF, RKB, RT, GR, etc. | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | |
| Per forutions | | | | Depth Casing Shoe | |
| | TUBING, CASING, | AND CEMENTING RECOR | D | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SE | | SACKS CE | MENT |
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| | FOR ALLOWABLE (Test must b | be after recovery of total volut | me of load oil i | and must be equal to or | exceed top allow- |
| IL WELL | FOR ALLOWABLE (Test must b able for this Date of Test | e after recovery of total volus s depth or be for full 24 hours Producing Method (Flow | 1 | | exceed top allow- |
| NI. WELL. Sate First New Oil Run To Tanks | able for this | s depth or be for full 24 hours. | 1 | | exceed top allow- |
| II. WEII. ate First New Oil Run To Tanks ength of Test | able for this Date of Test Tubing Presewe | s depth or be for full 24 hours Producing Method (Flow | 1 | i, elc.) | exceed top allow- |
| II. WELL. ate First New Oil Run To Tanks ength of Test | able for this Date of Test | e depth or be for full 24 hours Producing Method (Flow Casing Pressure | 1 | i, elc.) Choke Size | exceed top allow- |
| II. WFI I. Sate First New Oil Run To Tanks , angth of Test | able for this Date of Test Tubing Presewe | e depth or be for full 24 hours Producing Method (Flow Casing Pressure | 1 | Gas-MCF | |
| II. WFI I. Sate First New Oil Run To Tanks ength of Test Setual Prod. During Test AS WELL | able for this Date of Test Tubing Presewe | e depth or be for full 24 hours Producing Method (Flow Casing Pressure |) , pump, gas lif | i, elc.) Choke Size | |
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