

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP.
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO32368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-9

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Paddock

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 9, T-22-S, R-37-E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit "C" 660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. POH w/rods & pump. Install BOP. POH w/2 3/3" 10V tubing.
2. GIH w/retrievable packer and RBP on 2 3/8" workstring. Locate casing leak.
3. Pull packer and RBP. Set E-Z drill BP @ 3000'. Run tubing and set retainer above the leak. Squeeze leak w/100 sx. Class "C" containing 6# salt and 5# No. 3 sand per sk. Reverse out excess cement and pull tubing. WOC 24 hours.
4. GIH w/bit and DCs on 2 3/8" tubing. Drill out cement and retainer. Test casing to 2000#.
5. Drill BP and drill out to 5235'. Pull bit, DCs, and tubing.
6. GIH w/3 1/2" Lynes "PIP" packer on 2 3/8" workstring. Set packer at 5190'. Open J-circulating sub on packer and spot acid to bottom of tubing. Close circulating sub and acidize new open hole 5190'-5235' w/2500 gals, 15% NE acid. Pump at 5 BPM not exceeding 500 psi. Over flush acid by 5 Bbls. using KCI water containing 1 gal/1000 Morflo-II.
7. Open J-circulating sub and spot 1500 gals. NE acid in the tubing-casing (and open hole) annulus. Close circulating sub and acidize perforations and old open hole by pumping into annulus. Pump at 2-3 BPM not exceeding 200 psi. Over flush by 5 Bbls. using treated KCI water.
8. Release packer. Pull and lay down work string.
9. Run 2 3/8" - 10V production tubing, pump, and rods.
10. Place well on pump. Recover load and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. McClintock

TITLE

Area Superintendent

DATE 4-21-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side