

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	2. NAME OF OPERATOR MKA Oil Properties	3. ADDRESS OF OPERATOR 304 Midland National Bank Bldg., Midland, Texas 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 1980' FWL of Section 9, T-22-S, R-37-E, Lea County, New Mexico	5. LEASE DESIGNATION AND SERIAL NO. LC 069162	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Penrose	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-22-S, R-37-E	12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether LF, RT, CR, etc.)											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set Baker bridge plug @ 7150'. Perforate 6713', 6740', 6760', 6780', 6805', 6814', 6837', 6855', 6870', 6917', 6937', 6956', 7000', 7015', 7046', w/ 1 JSPF. Acidize w/ 5000 gals. Well swabbed and flowed, last test 1BO, 12BW, 130 MCF gas/24 hours, open choke, 30# flowing tubing pressure. Pulled tubing and packer to check bridge plug, plug leaked at rate of 2 barrels per minute. Pulled tubing and reset bridge plug @ 7070'. Dumped 12' cement on top of bridge plug. Reran tubing and tested well on 2/3/75. Flowed 2BO, 10BW, 340 MCF gas/24 hours, open choke, 60# flowing tubing pressure.
2. Killed well, pulled tubing. Set retrievable bridge plug @ 6600'. Perforate 6278', 6309', 6341', 6373', 6403', 6437', 6467', 6500', 6532', and 6564' w/ 1JSPF. Acidize w/ 5250 gals. acid. Well swabbed and flowed, last test 3BO, 3BW, 300MCF gas/24 hours, open choke, 50# flowing tubing pressure. Ran 3 1/2" tubing. Frac w/ 60,000 gals. gelled water and 70,000# sand. Pulled 3 1/2" frac tubing, retrievable bridge plug and reran 2 3/8" tubing. Well swabbed and flowed, last test on 3/25/75 20BO, 8BW, 480 MCF gas/24 hours, 48/64" choke, 110# flowing tubing pressure.
3. On 4/21/75 well flowed 4 BO, 12BW, 410 MCF gas/24 hours, 32/64" choke, 135# flowing tubing pressure. Well shut-in pending gas contract negotiations.

(I, the undersigned, declare that the foregoing is true and correct)

Signed Michael L. KleinTITLE OperatorDATE September 4, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1976

U.S. GEOLOGICAL SURVEY
HOF03, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

MAR 30 1976

CAL CONSERVATION COMM.
LOS ANGELES