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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
MKA Oil Properties
Address
304 Midland National Bank Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Penrose	Well No. 1	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee Federal	Lease No. 069162
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 9 Township 22 South Range 37 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff 9 / 1 / 81)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When 9/8 /75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded	Date Compl. Ready to Prod. 4/21/75		Total Depth		P.B.T.D. 7058'			
Elevations (DF, RKB, RT, GR, etc.) 3429 DF	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6278'		Tubing Depth 6250'			
Perforations 6713', 6740', 6760', 6780', 6805', 6814', 6837', 6855', 6870', 6917', 6937', 6956', 7000', 7015', 7046', (* continued over)					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8 60# 1 ft.		1172		1300			
12"	9 5/8" 36&40# 1ft.		4142		750			
8 7/8"	7" 23&26# 1ft.		8224		1100			
	2 7/8"		6250					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 410	Length of Test 24 hours	Bbls. Condensate/MMCF .98	Gravity of Condensate 36
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (Shut-in) 405	Casing Pressure (Shut-in) Packer	Choke Size 32/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael L. Klein
(Signature)

Operator

(Title)

September 3, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. Rumpen
TITLE SECRETARY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

**6278', 6309', 6341', 6373', 7403', 6437', 6467', 6532', and 6564'.