

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

MKA Oil Properties

## 3. ADDRESS OF OPERATOR

304 Midland Natl Bank Bldg., Midland, Texas 79701

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1980' FNL and 1980' FWL of Sec. 9, T-22-S,

R-37-E, Lea County, New Mexico

At proposed prod. zone  
Same as above

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 2 miles SW of Eunice

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660'

## 16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

## 20. ROTARY OR CABLE TOOLS

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 22. APPROX. DATE WORK WILL START\*

January 13, 1975

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

## Proposed operations:

1. Rig up pulling unit, pull rods, tubing, install blowout preventor and set bridge plug above Brunson Ellenburger zone which is depleted. Selectively perforate Wantz Abo formation 6713' to 7046' with 15 holes, acidize, fracture and test.
2. Set Baker Model D packer, selectively perforate Drinkard formation 6278' to 6564' with 10 holes, acidize, fracture and test.
3. If successful run tubing and dual complete.

IT WILL BE REQUIRED A 55' LINT PLUG BE PLACED ON TOP OF THE 7150' TO  
PERM. PLUG ELLENBURGER ZONE. THIS SHOULD EITHER BE DONE NOW OR WHEN  
OIL WELL.

D.O. HAS BEEN REQUESTED FROM ALL RECORD TITLE OWNERS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Michael L. Allen*

TITLE

Operator

DATE

January 6, 1975

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 24 1975

OIL CONSERVATION COMM.  
HOBBS, N. M.