TATE		t.		n C-103 sed 3-55)	
MISC	ICO OIL CONSER CELLANEOUS REI	PORTS ONCH	TISSION COD		
(Submit to appropria COMPANY Neville G.		as per Commits Box 988	Eunice, Ney	Mexico	
(Address)					
LEASE Penrose	WELL NO.	<u>l</u> UNIT <u>F</u>	5 <u>9</u> T <b>225</b>	R <b>37</b> E	
DATE WORK PERFORM	ED May 1, 1956	POOL Br	unson		
This is a Report of: (Che	eck appropriate blo	ock) Res	sults of Test of C	asing Shut-off	
Beginning Drilling Operations		Rer	medial Work		
Plugging		Oth	.er		
Detailed account of work	done, nature and o	quantity of mate	erials used and re	esults obtained.	

Tubing was set at 7500' causing pump to gas lock. Installed 450' additional tubing and rods, lowering tubing to bottom of hole epposite casing perforations. Bottom hole pump is functioning perfect and no gas lock occurs now.

FILL IN BELOW FOR REMEDIAL WORK H	REPORTS ONLY				
Original Well Data:					
DF Elev. 3429 TD 8018 PBD 8018	Prod. Int. 70 B	<u>OPH</u> Compl	Date 8-6-45		
Tbng. Dia <b>2"EUE</b> Tbng Depth <b>8088</b> Oil	l String Dia 🏻 🎢	Oil String	g Depth <u>8224</u>		
Perf Interval (s) 8059-8140 7959-79	89				
Open Hole Interval Producing Formation (s) Ellenburger					
RESULTS OF WORKOVER:	E	EFORE	AFTER		
Date of Test		4-10-56	5-2-56		
Oil Production, bbls. per day		22	46		
Gas Production, Mcf per cay	_3	3 050	48,180		
Water Production, bbls. per day		Trace	Trace		
Gas-Oil Ratio, cu. ft. per bbl.		1001	1047		
Gas Well Potential, Mcf per day					
Witnessed by					
	(Company)				
OIL CONSERVATION COMMISSION Name					
Title Engineer District	Position Production Supt				
Date MAY 181356	Company Neville G. Penrose Inc.				

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