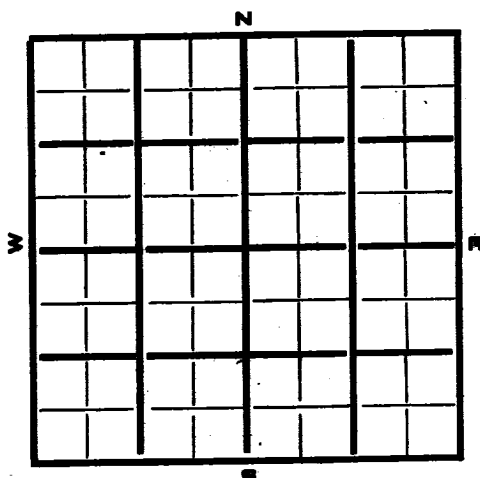


*This well is recovery
for Ellenberger pr in
the Penrose-Sperry Area.*

SCOUT REPORT NEW MEXICO

OIL CONSERVATION COMMISSION

*Penrose
Sperry*



Company N. G. Penrose et al

Farm Name Elliott

Gov't

Well No. 1

Sec. 9

Twp. 22

Range 37

County Lea

Feet from Line: 1980

N.

S.

E. 1980 W.

Elevation

3429

Method

Contractor

Spudded

Completed

AMOUNT CASING AND CEMENTING RECORD

SIZE	FEET	INCHES	BOX CEMENT
13"	1162		1160
9 5/8"	4142		750
7"	8254		1100

TUBING RECORD

PACKER

ACID RECORD

Gals.

Top Pay 8059

TA

TX

TCA

BX 2489

TY

TSR

TQ

TG 8200

TSA

TGI

TYo

TABo

TPenn

TOrd

SHOOTING RECORD

No. of Quarts

From

To

No. of Quarts

From

To

S/

S/

S/

S/

S/

S/

S/

S/

S/

DATE		DATE	
1-16-45	C & P To be drilled to Ellenberger Production or Granite	3-27	Casing 3527L
2-6	RD Rotary	4-2	13640L; DST 3146-3600
2-20	TD 1160 Red Beds; Attempt to run 13 3/8" CSG.		open 50 min rec 1170' drlg mud
2-27	1125A	4-10	TD 4065L; Prep to dot
3-6	TD 2900L; Fshg tools	4-17	TD 4148L; Waiting cement
3-13	13425L	4-21	14328L
3-20	TD 3522 S&L; Fishing cased 3453-71, Rec 18' S&L; w/slight show oil; Cored 3471-82, Rec 10' S&L; no shows; Cored 3482-3502, Rec 18' S&L; w/slight show oil; Cored 3502-32, Rec 19' sand & L w/slight show oil	5-1	14830L
		5-8	TD 5173L; Straightening reaming DST 5098-5173
		5-15	open 1hr; Rec 360' gas cut mud
		5-22	15590L
		5-29	15739L
		6-1	16655L; Prep to dot
			open

LOG

DEPTH	FORMATION	DEPTH	FORMATION	DEPTH	FORMATION
6-11	Ø 82581	9-11	PB 8159-Tstg		
6-18	Ø 7392	9-25	TD 8370 Gran; PB		
6-18	TD 7400 - 30R		8159; 1P Flow		
6-25	Ø 72855		667 BORD thru		
7-10	FA 832 TD 8032		½" tbg chll on		
	Dela; Pipe to Core		2" @ 8100, GOR		
7-17	TD 8027 Dela		1100/l; Gravity		
	Straight casing		10.6		
	DST 8032-97				
	Open 1 3/4 hrs				
	Rec 90 fluid 50% oil				
7-21	Ø 82206				
7-31	Ø 8283 Gran Wash				
	DST 8180-8258				
	Open 1 hr. Rec 120				
	1/4 mud; no shows				
8-7	Ø 8361 Gran Wash				
8-14	TD 8370 Gran; Wait-				
	ing on cement.				
8-21	PB 8159; Treatmg				
	perf 7" 8180-10 w/100				
	shots; Treat w/1000				
	gals acid; Flow 15				
	BOPH after acid				
8-28	Tstg retreat w/				
	1000 gals acid;				
	Flow 707 BOPD				
	thru ½" tbg chll				
	GOR 1125/l; Gravity				
	10 degrees				
9-1	Perf 7" w/120				
	shots 8059-89				
	Treat w/1000				
	gals acid; Flowed				
	700 BOPD thru				
	½" tbg chll				