DISTRIBUTION 1.

NEW MEXICO OIL CONSERVATION COM JON

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
	LAND OFFICE	AOTHORIZATION TO TR	AND NATURAL	GAS
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!1 Change in Transporter of: Name Change Only		Only	
	Recompletion Oil Dry Go		From: Sun Oil Company	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AN	n i fase		
	Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	
	Elliott B-9	4 Drinkard	State, Federa	Federal NM03236
		54 Feet From The North Li	ine and 2084 Feet From	The West
	Line of Section 9	Fownship 22-S Range	37-Е , ммрм, Lea	County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of C		Address (Give address to which appro	•
	Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas	Box 1018, Eunice NM Address (Give address to which appro	ved copy of this form is to be sent)
	Northern Natural Gas		Box 2370 Hobbs, NM 88240 Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		7-28-75
		with that from any other lease or pool,		, 20 70
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Complete	tion = (X)		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-
	OII, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Aun 10 Idnks	Date of lest	Producing Method (Flow, pump, gas ti	it, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs - MCF
٦	GAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVED	
			TITLE Dist 1, Supe	
	Do An Van		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
-	(Signature)			
-	Acct. Asst. II			
	(Title) 1-1-82			
•		Date)	well name or number, or transport	er, or other such change of condition.
			II Canarata Forme C-1M miles	he filed for each sool in multiply