

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-032368	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701				8. FARM OR LEASE NAME Elliott B-9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 554' FNL & 2084' FWL, Sec. 9, T-22-S, R-37-E At top prod. interval reported below At total depth				9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Drinkard	
15. DATE SPUDDED 12/24/74				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit "C" Sec. 9, T-22-S, R-37-E	
16. DATE T.D. REACHED 12/28/74				12. COUNTY OR PARISH Lea County	
17. DATE COMPL. (Ready to prod.) 8/8/75				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3425 GR				19. ELEV. CASINGHEAD 3425 GR	
20. TOTAL DEPTH, MD & TVD 7971'		21. PLUG, BACK T.D., MD & TVD 7707'		22. IF MULTIPLE COMPL., HOW MANY* None	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6386 - 6530 Drinkard Zone	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond & Gamma Ray Compensated Neutron	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	174'	16"	150 SXS.	
9-5/8	36#	2767'	12"	1500 SXS.	
7"	23#	7971'	8-3/4"	988 SXS.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NONE					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	6196	6203			
31. PERFORATION RECORD (Interval, size and number) 6386' - 6530' (.44"- 68 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6386 - 6530			300 gal. 15% HCL		
6386 - 6530			3700 gals. 15% HCL		
6386 - 6530			28,000 gal. gel water w/1# sand per gal.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-15-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-17-75	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 33	GAS—MCF. 1170
FLOW. TUBING PRESS. 450	CASING PRESSURE -0- Pkr.	CALCULATED 24-HOUR RATE →	OIL—BBL. 33	GAS—MCF. 1170	WATER—BBL. 2
					GAS-OIL RATIO 35455
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>F. C. Wright</i>			TITLE Area Superintendent		DATE 8-18-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Glorieta	5101	5143	DST open 3 hrs. rec. 500' oil + 300 oil cut drilling mud.
Glorieta	5143	5194	DST open 3 hrs. gts. in 5 mins. rec. 450' oil cut drilling mud.
Drinkard	6296	6380	DST open 3 hrs. gas in 17 min. (150 MCF) rec. 250' gas cut drilling mud.
Drinkard	6393	6518	DST open 2½ hrs. gas in 3 mins; mud in 16 min; oil in 26 min. F/27 BO in 2 hrs. 7000 MCF.
Drinkard	6471	6550	DST open 2-3/4 hr. gas in 3 mins; mud in 34 min; oil in 42 min; F/10 BO 1st hr. 740 MCF rec. 330' oil.
Ellenburger	7825	7920	DST open 2-2/3 hr. gas in 6 min; mud in 32 min; oil in 41 min; F/69 BO.
Ellenburger	7920	7971	DST open 4 hr.; gas in 10 min; oil in 2-1/3 hr. F/16½ BO in 75 min. 3000' oil + 120' gas cut drilling mud.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1125	
Yates	2543	
Seven Rivers	2803	
Queen	3305	
Grayburg	3359	
San Andres	3887	
Glorieta	5035	
Blinberry	5497	
Tubb Marker	6005	
Drinkard	6305	
Abo	6567	
Base Permian	7185	
McKee	7440	
Joins	7780	
Ellenburger	7823	