

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 12 B1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-032368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-9

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit C
Sec. 9, T-22-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

554' FNL & 2084' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3425 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Plug Back & Recomplete ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug off Brunson (Ellenburger) and recompleted as a Drinkard gas well.

1. Set 7" CIBP at 7750' w/7 sxs cement (35') New PBTD 7707'.
2. Logged.
3. Perf w/3 1/2" holes at 6386 - 6530 (68 holes).
4. Tested Bridge Plug to 1000 psi; held ok.
5. Spotted 300 gals 15% HCL at bottom perf 6530' to 6386'.
6. Set pkr at 6253'; Acidized w/3700 gal 15% HCL.
7. Frac perf w/28,000 gals gelled water & 28,000 lbs. sand.
8. Flowed 24 hrs to clean up.
9. Shut in. Waiting on pipe line connection.
10. Form 9-330 will be filed as soon as potential test taken. Verbal approval received to potential test the well into gas sales line.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lloyd A. Wright

TITLE

Area Superintendent

DATE

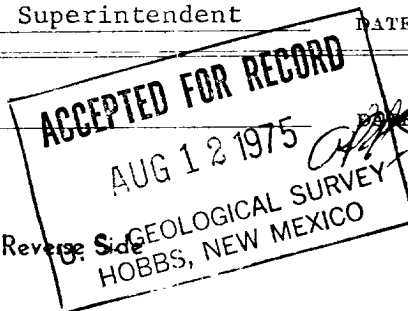
8/8/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side