

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

554' FNL & 2084' FWL

At proposed prod. zone

Drinkard

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles South of Eunice, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DAILING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

40

19. PROPOSED DEPTH

PBSD 7750'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Pulling Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3425 GR

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Upon approval the Brunson (Ellenburger) zone will be plugged off and recompleted as a
Drin and gas well.

1. MIRUPU. Install 50PE. Kill well w/1% KCL water containing 1 gal./1000
gals. Morflo II.
2. Pull rods and tubing.
3. Set a 7" CIBP @ 7750' by wireline. Cap w/20' of cement. Test BP to 300#.
4. Run Dresser Atlas GR-CNL-CCL log from PBSD to 5000'.
5. Perforate Drinkard formation. (Perforations to be picked from GR-CNL log).
6. Run RTTS (or equivalent) packer on 2 7/8" tubing to 200' above top perf.
7. Acidize Drinkard perforations.
8. Frac Drinkard perforations.
9. Pull 2 7/8" tubing and retrievable packer. Sand pump hole if needed.
10. Run 2 3/8" tubing and production packer. Set packer above perforations.
11. Swab well to flow and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24.

SIGNED

Floyd Wright

TITLE

Area Superintendent

DATE

November 13, 1974

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-12
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texas Pacific Oil Company, Inc.			Lease Elliott B-9		Well No. 4
Unit Letter C	Section 9	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well:					
554	feet from the	North	line and	2084	feet from the West line
Ground Level Elev. 3425	Producing Formation Drinkard		Pool Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lloyd Wright

Name
Lloyd Wright
 Position
Area Superintendent
 Company
Texas Pacific Oil Co., Inc.

Date
November 13, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
 Registered Professional Engineer
 and/or Land Surveyor

Plat No. _____

