

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix, Corp.</u>			Lease <u>Elliott B-9</u>			Well No. <u>5</u>		
Location of Well	Unit	Sec.	Twp	Rge	County			
	<u>C</u>	<u>9</u>	<u>22</u>	<u>37</u>	<u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Blinebny</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>		<u>T.A.</u>	
Lower Compl	<u>Tubb</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>		<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 5/29/93

Well opened at (hour, date): 12:00 PM 5/29/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>160</u>	<u>240</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>160</u>	<u>240</u>
Minimum pressure during test.....	<u>160</u>	<u>65</u>
Pressure at conclusion of test.....	<u>160</u>	<u>65</u>
Pressure change during test (Maximum minus Minimum).....	<u>-0-</u>	<u>175</u>
Was pressure change an increase or a decrease?.....	<u>---</u>	<u>Decrease</u>

Well closed at (hour, date): 6:00 PM 5/29/93 Total Time On Production 6 hours

Oil Production _____ Gas Production _____

During Test: 1 bbls; Grav. 42 During Test 26 MCF; GOR 104,00

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): Blinebny is T.A. Did not flow

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>160</u>	<u>65</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>160</u>	<u>290</u>
Minimum pressure during test.....	<u>160</u>	<u>65</u>
Pressure at conclusion of test.....	<u>160</u>	<u>290</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>225</u>
Was pressure change an increase or a decrease?.....	<u>---</u>	<u>Increase</u>

Well closed at (hour, date): _____ Total time on Production _____

Oil production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ ; During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.
Operator
Marvin Bunnows
Signature
Marvin Bunnows-Production Supt.
Printed Name
6-28-93
Date
394-2649
Telephone No

OIL CONSERVATION DIVISION

JUL 01 1993

Date Approved _____
By _____
Title _____
Orig. Signed by
Paul Kautz
Geologist

