

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>John H. Hendrix, Corp.</i>			Lease <i>Elliott B-9</i>			Well No. <i>5</i>		
Location of Well	Unit <i>C</i>	Sec. <i>9</i>	Twp <i>22</i>	Rge <i>37</i>	County <i>Lea</i>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<i>Blinebny</i>		<i>Gas</i>	<i>Flow</i>	<i>Csg</i>		<i>T.A.</i>	
Lower Compl	<i>Tubb</i>		<i>Gas</i>	<i>Flow</i>	<i>Tbg</i>		<i>Open</i>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): *6:00 AM 7/17/92*

Well opened at (hour, date): *12:00 PM 7/17/92*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<i>X</i>
Pressure at beginning of test.....	<i>125</i>	<i>185</i>
Stabilized? (Yes or No).....	<i>yes</i>	<i>yes</i>
Maximum pressure during test.....	<i>125</i>	<i>185</i>
Minimum pressure during test.....	<i>125</i>	<i>35</i>
Pressure at conclusion of test.....	<i>125</i>	<i>35</i>
Pressure change during test (Maximum minus Minimum).....	<i>0</i>	<i>150</i>
Was pressure change an increase or a decrease?.....	<i>---</i>	<i>Decrease</i>

Well closed at (hour, date): *6:00 PM 7/17/92* Total Time on Production *6 Hours*

Oil Production During Test: *1* bbls; Grav. *42* Gas Production During Test *26* MCF; GOR *104,000*

Remarks *No evidence of communication*

FLOW TEST NO. 2

Well opened at (hour, date): *Blinebny is T.A.*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date) _____ Total time on Production _____

Oil production During Test: _____ bbls; Grav. _____ ; Gas Production During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator
Marvin Bunnows

Signature
Marvin Bunnows - Production Supt.

Printed Name
8/31/92 Title
394-2649

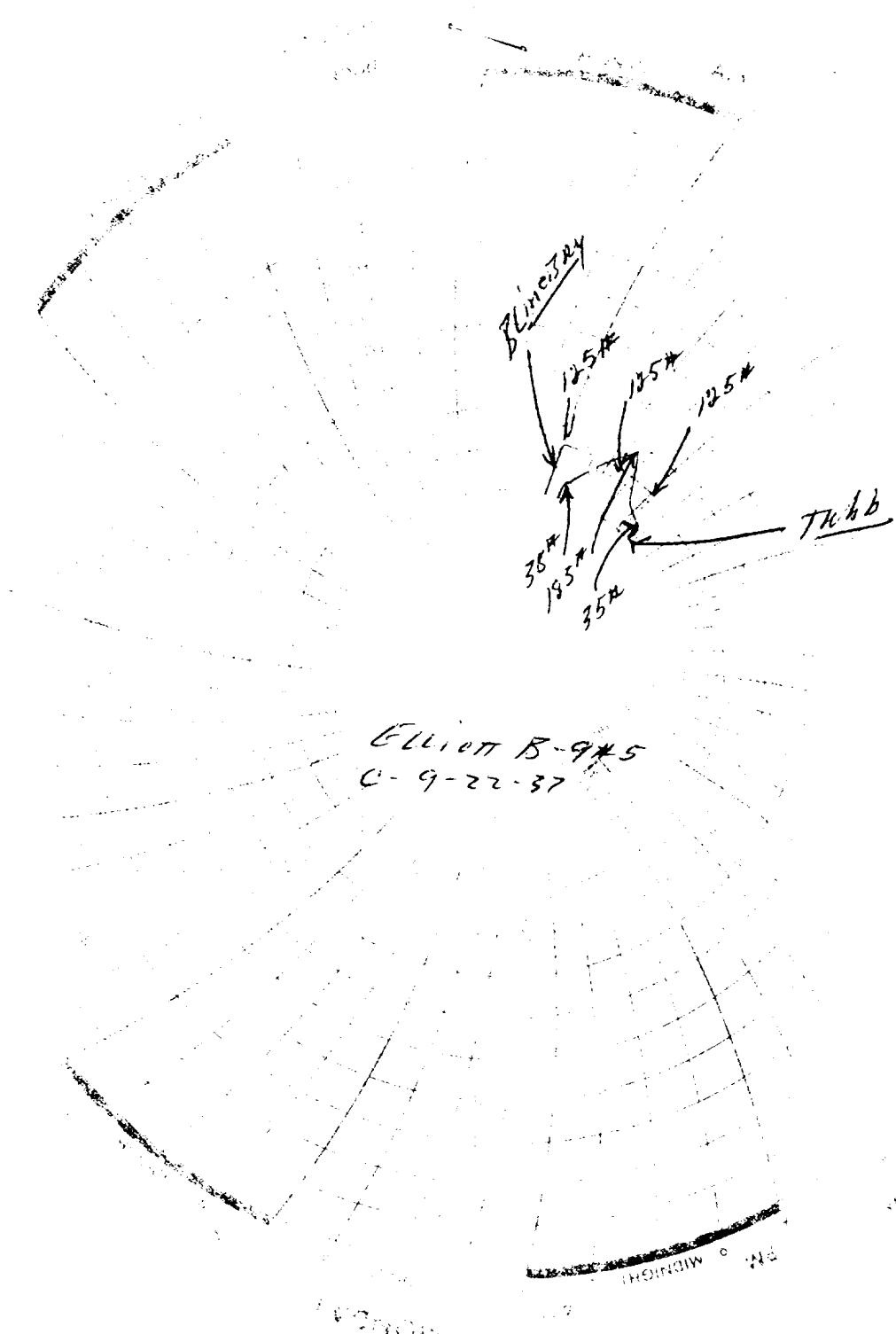


OIL CONSERVATION DIVISION

Date Approved *SEP 02 '92*

By *ORIGINAL SIGNED BY JERRY SEXTON*
DISTRICT I SUPERVISOR

Title _____



RECEIVED
SEP 01 1997
LOS ANGELES