

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR  
P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Ltr. C,  
AT SURFACE: 660' FNL & 2130' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

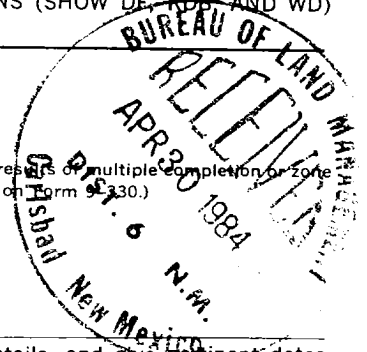
SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
NM0032368  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Elliott B-9  
9. WELL NO.  
5  
10. FIELD OR WILDCAT NAME  
Blinbry/Tubb  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T-22, R-37  
12. COUNTY OR PARISH  
Lea  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DE, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-27: MIRU x-Pert WS/ Otis RIH w/ 1-5/8 gauge ring to 2302/ POH w/ gauge ring, RIH w/ 1" mule shoe, cut paraffin to 3100', con't in hole to 5853, tag profile nipple/ POH w/ mule shoe/ RIH w/ 1-5/8 gaugering to 5477, work to 5481' could not get deeper.

3-28: Otis ran 1-5/8 broach on slick line from surface to 5860/ tight spot 5477-5492 POH ran 1.665 broach surface to 5477, swedge tbg 5484, POH w/ 1.665 broach, Otis RIH w/ 1.50 broach surface to 5860 (10' below profile nipple) POH w/ 1.50 broach/ RIH w/ 1.665 broach, swedge tbg 5484-5490, lower tag profile nipple @ 5850, POH w/ 1.665 broach, Otis set 1.635 blanking plug in profile nipple @ 5850.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED De Ann Kemp TITLE Sr. Acctg. Assit. DATE 4/24/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 1 1984

Elliott B-9 #5

#17 cont.

3-29: Pump dwn long string w/ 19 bbls 2% KCL wtr, tbg loaded, but would not hold press, can't pumping 40 bbls more 2% KCL wtr communicated to the short string/ nipple dwn well head/ nipple up BOP, release short string for Otis dual PKR @ 5365, POH w/ 172 jts 2-1/16 tbg & Otis stinger/ release long string from Otis on & off tool, POH w/ 185 jts 2-1/16 tbg, 5½ Otis dual PKR & Otis on&off tool/

3-30: RIH w/ 5½ Otis "MH" PKR on 2-7/8 WS tbg to 5838, set PKR, test between PKR & Perma-Latch PKR w/ blanking plug to 1200psi OK/ release OTIS "MH" PKR, raise & reset Otis "MH" PKR 5362/ Test annulus to 500psi, In 2 hrs swab 0 BO, 10 BLW, FL 4550-5359 SN, 1-1hr FE 2 BPH, 100% wtr on final swab.

3-31: In 14 hrs on 18/64 chk no flow/ In 5 hrs swab OB0, 14BLW, FL4300, 96BLW/ Release Otis "MH" PKR, TOH lay dwn 2-7/8 WS tbg to 630'/

4-1: Lay dwn WS/ Ran Otis on-off tool (2.22ID) on 2-3/8 Tbg, Latch onto On-Off profile nipple @5850, test tbg 1000psi, OK/ Otis attempt pull blanking plug at 5850, sheared off retr tool, swab FL to 5300, Otis Latch Ret tool, sheared off, POH w/ retrv. tool.

4-3: 37 hrs SITP 0/ RIH w/ swab to 5850, had no fluid in hole/ RIH w/ Otis pulling tool, latch on to plug @ 5850, jarred on plug for 6 hrs, unable to jar plug loose, RIH w/ 1¼ SD pump on Otis slick line, no recovery/ load hole w/ 2% KCL wtr, work plug while loading hole, press to 1000psi, could release plug, swab fluid dwn to 3800/ RIH w/ pulling tool, latch on to plug, pull 600# on tool.

4-4: Otis jar on plug 1 hr, sheer off plug/ POH, rid dwn Otis/ release seal assembly for Otis perma-true PKR, POH w/ 2-3/8 tbg, on&off tool, nipple, seal assembly 350', 2-1/16 tail pipe, Otis seal assembly, 1.536 profile nipple, 3.62 x 2.22 Otis on&off tool to Otis Perma-0-True PKR @ 5850, spaced out & latch in PKR/ RM BOP, nipple up well head/ In 2 hrs swab OB0, 8BLW, no gas show, FL 4300-5000, 100% wtr on final swab.

4-6: In 14 hrs over-nite flow to test tank, OB0, OBW, Gas rate 210MCF on 8/64, TP 180psi/ W.O. gas co. to hook up gas line/ Well shut in.