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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUES ⁻	T FOR ALLOWABLE	Supersedes Old C-104 and C
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARG 3 1 01 11 11 18		L GARUG A L . Bu . Co
I RANSPORTER OIL			2 1 LH 18
GAS			
OPERATOR			
PRORATION OFFICE Operator			and the same of th
		CHANGE (OF OPEN TION HOW
TRIAS PACIFIC OIL (Address	CONPANY	——————————————————————————————————————	- 11 O C.1 - 11 - 10 - 11
P. O. Box 1069 - He	bbs. New Merico		
Reason(s) for filing (Check proper b	ox)	Other (ries explain)	The United States, INC.
New Well	Change in Transporter of:		
Recompletion	Cil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE		
Lease Name		ame, Including Formation	Kind of Lease
Elliett B-9	5 Tu	bbs Gas	State, Federal or Fee Federal
Location			
Unit Letter C	660 Feet From The North L	ine and 2130 Feet Fr	om The West
Line of Service 9	ownship 22-8 Range	37-8 . NMPM. L	
Line of Section 7	Ownship ZZ-8 Range	37-8 , NMPM, L	Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C			oproved copy of this form is to be sent)
Texas New Mexico Pi	peline	P. O. Box 1510 - Mi	dland Teres
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which a	dland. Texas oproved copy of this form is to be sent)
Northern Matural Ga		2223 Dodge, Onaha,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	C 9 22 37	No	Upon Approval
	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-12-68	2-8-68	63571	63041
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
04041	Mark Ann	5939-6201*	60091
3434' DF	Tubb Gas		
Perforations			Depth Casing Shoe
Perforations	49-60-71-96-6107-17-48-6	1-77-78-6201'	Depth Casing Shoe
Perforations 5939-53-93-6023-35-	49-60-71-96-6107-17-48-6 TUBING, CASING, AN	1-77-78-6201 DEMENTING RECORD	
Perforations	49-60-71-96-6107-17-48-6 TUBING, CASING, AN CASING & TUBING SIZE	1-77-78-6201 DEPTH SET	SACKS CEMENT
Perforations 5939-53-93-6023-35-	49-60-71-96-6107-17-48-6 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
Perforations 5939-53-93-6023-35-	49-60-71-96-6107-17-48-6 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8"	1-77-78-6201° D CEMENTING RECORD DEPTH SET 150° 2749°	SACKS CEMENT 200 1200
Perforations 5939-53-93-6023-35-	49-60-71-96-6107-17-68-6 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2"	1-77-78-6201 DEPTH SET 150 2749 6557	SACKS CEMENT
Perforations 5939-53-93-6023-35- HOLE SIZE	49-60-71-96-6107-17-48-6 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16"	1-77-78-6201* D CEMENTING RECORD DEPTH SET 150* 2749* -6357*	SACKS CEMENT 200 1200 400
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL	49-60-71-96-6107-17-48-6: TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be a able for this d	DEPTH SET 150° 2749° 6357° after recovery of total volume of load epth or be for full 24 hours,	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST 1	49-60-71-96-6107-17-48-6: TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be a	1-77-78-6201* ID CEMENTING RECORD DEPTH SET 150* 2749* 6357* 5009* after recovery of total volume of load	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top allo
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	49-60-71-96-6107-17-48-6 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET 150 2749 6357 after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top allows lift, etc.)
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL	49-60-71-96-6107-17-48-6: TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be a able for this d	DEPTH SET 150° 2749° 6357° after recovery of total volume of load epth or be for full 24 hours,	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all
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Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 6-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET 150° 2749° 6357° 6009° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all s lift, etc.) Choke Size
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 6-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET 150° 2749° 6357° 6009° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top allows lift, etc.) Choke Size
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs.	DCEMENTING RECORD DEPTH SET 150° 2749° 6357° 6009° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls, Bbls. Condensate/MMCF	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 150 2749 6557 6009 after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF
Perforations 5939-53-93-6023-35- HOLE SIZE HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569 Testing Method (pitot, back pr.) Book Pressure	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 brs. Tubing Pressure 6006	D CEMENTING RECORD DEPTH SET 150 2749 6357 6009 after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations 5939-53-93-6023-35- HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569 Testing Method (pitot, back pr.) Book Pressure	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 brs. Tubing Pressure 6006	D CEMENTING RECORD DEPTH SET 150 2749 6357 6009 after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 brs. Tubing Pressure 6006 NCE	DCEMENTING RECORD DEPTH SET 150° 2749° 6557° 6609° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF OCasing Pressure OIL CONSER APPROVED	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN (hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 brs. Tubing Pressure	DCEMENTING RECORD DEPTH SET 150° 2749° 6557° 6609° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF OCasing Pressure OIL CONSER APPROVED	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 12/64** VATION COMMISSION
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Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST IN THE PROPERTY OF THE PRO	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 brs. Tubing Pressure 6006 NCE regulations of the Oil Conservation with and that the information given we best of my knowledge and belief.	D CEMENTING RECORD DEPTH SET 150° 2749° 6357° 600° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure OIL CONSER APPROVED BY Tite This form is to be filed in	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION in compliance with RULE 1104.
TEST DATA AND REQUEST IN OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signal Signal Signal Signal Signal Signal Signal Sheldon	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 6-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 brs. Tubing Pressure 6000 NCE regulations of the Oil Conservation with and that the information given we best of my knowledge and belief. gned by Ward	D CEMENTING RECORD DEPTH SET 150° 2749° 6357° 6009° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls, Bbls. Condensate/MMCF 0 Casing Pressure OIL CONSER APPROVED BY Tije This form is to be filed in this is a request for all	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION in compliance with RULE 1104. lowable for a newly drilled or deepen
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Significant	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this described	D CEMENTING RECORD DEPTH SET 150° 2749° 6357° 6409° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls, Bbls. Condensate/MMCF O Casing Pressure OIL CONSER APPROVED BY Tile This form is to be filed in well, this form must be accompanied to the well in	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION in compliance with RULE 1104. lowable for a newly drilled or deepen upanied by a tabulation of the deviatic cordance with RULE 111.
Perforations 5939-53-93-6023-35- HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 569 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signal Si	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-1/16" FOR ALLOWABLE (Test must be able for this described	D CEMENTING RECORD DEPTH SET 150° 2749° 6557° 6609° after recovery of total volume of load epth or be for full 24 hours, Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure OIL CONSER APPROVED BY TillE This form is to be filed in this is a request for all well, this form must be accompleted to the second tests taken on the well in accompleted and the second tests taken of this form	SACKS CEMENT 200 1200 400 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gravity of Condensate Choke Size VATION COMMISSION in compliance with RULE 1104. llowable for a newly drilled or deepen upanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowable for allowable for allowable for a newly drilled or deepen upanied by a tabulation of the deviation condense with RULE 111.
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