

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN REVERSE SIDE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

-032368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott 3-9

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Elinebry & Tubb Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit C

Sec. 9, T-22-S; R-37-E

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXAS PACIFIC OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1069 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

660' FUL & 2130' FUL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3434' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This cancels application to multiple complete above well approved 8-21-67.

Upon approval we propose to abandon Drinkard zone and recomplete as a Elinebry gas and Tubb gas dual.

1. Move in, rig up. Pull rods and tubing.

2. Set CILB - 6300'. Perf. hole 5939-53-93-6023-35-49-60-71-96-6107-17-48-61-77-77 & 6201'.

3. Packer - 5850'. Acidize w/1770 gal. 15% LSTH acid.

4. Water-frac w/25,000 gal. brine water + 25,000 20/40 sand.

5. Swab and flow to test.

6. Run packer and CILB - 5850'. Perf. Elinebry 5129-44-69-84-96-5515-32-50-70-5602-47-52-70-3713-56 & 80'.

7. Acidize w/1900 gal. 15% LSTH acid.

8. Water-frac. w/25,000 gal. brine water + 25,000 20/40 sand. Swab and flow.

9. Run dual strings of tubing and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheldon Ward

TITLE

Area Superintendent

DATE

1-11-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
JAN 12 1968
A. R. BROWN
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.