

TEXAS PACIFIC OIL COMPANY

P. O. Box 1069
Hobbs, New Mexico

January 11, 1968

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attn: A. L. Porter, Jr. - Secretary Director

Re: Application to Dual Complete
Elliott B-9 Well No. 5
Sec. 9, T-22-S; R-37-E
Lea County, New Mexico

Dear Sir:

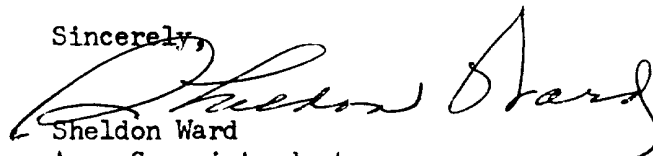
Texas Pacific Oil Company respectfully requests administrative approval to dual complete the captioned well in the Tubb Gas and Blinebry Gas.

This well is presently a Drinkard oil. Upon recompletion this zone will be abandoned and the Tubb and Blinebry gas zones will be produced through two strings of tubing.

A similar multiple completion was granted administrative approval No. DC-16 to Socony-Mobil for their Argo No. 6 located in Unit L Sec. 4, T-22-S; R-37-E which is a direct offset to our subject well.

All offset operators have been furnished a copy of this application. After completion electrical logs will be furnished to you.

Sincerely,


Sheldon Ward
Area Superintendent
TEXAS PACIFIC OIL COMPANY

SW:tk

Encl.

cc: Oil Conservation Commission - Hobbs, New Mexico (2)
U.S.G.S. - Hobbs, New Mexico (2)
All offset Operators

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator TEXAS PACIFIC OIL COMPANY		County LEA	Date 1-11-68
Address P. O. Box 1069 - Hobbs, New Mexico		Lease Elliott B-9	Well No. 5
Location of Well C	Unit 9	Township 22-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **DC-16**; Operator Lease, and Well No.: **Socony-Mobil Brunson Argo #6 I-4-22-37**

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Elinebry Gas		Tubb Gas
b. Top and Bottom of Pay Section (Perforations)	5429-5780'		5939-6201'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☒	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☒	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corp. - Box 1150 - Midland, Texas

Tidewater Oil Co.(Getty) - Box 1231 - Midland, Texas

Pan American Petroleum Corp. - Box 1540 - Midland, Texas

Sohio Petroleum Co. - Box 3167 - Midland, Texas

Mobil Oil Corp. - Box 633 - Midland, Texas

Sinclair Oil & Gas Co. - Box 1470 - Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **1-11-68**.

CERTIFICATE: I, the undersigned, state that I am the **Area Superintendent** of the **Texas Pacific Oil Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original Signed by
Sheldon Ward

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

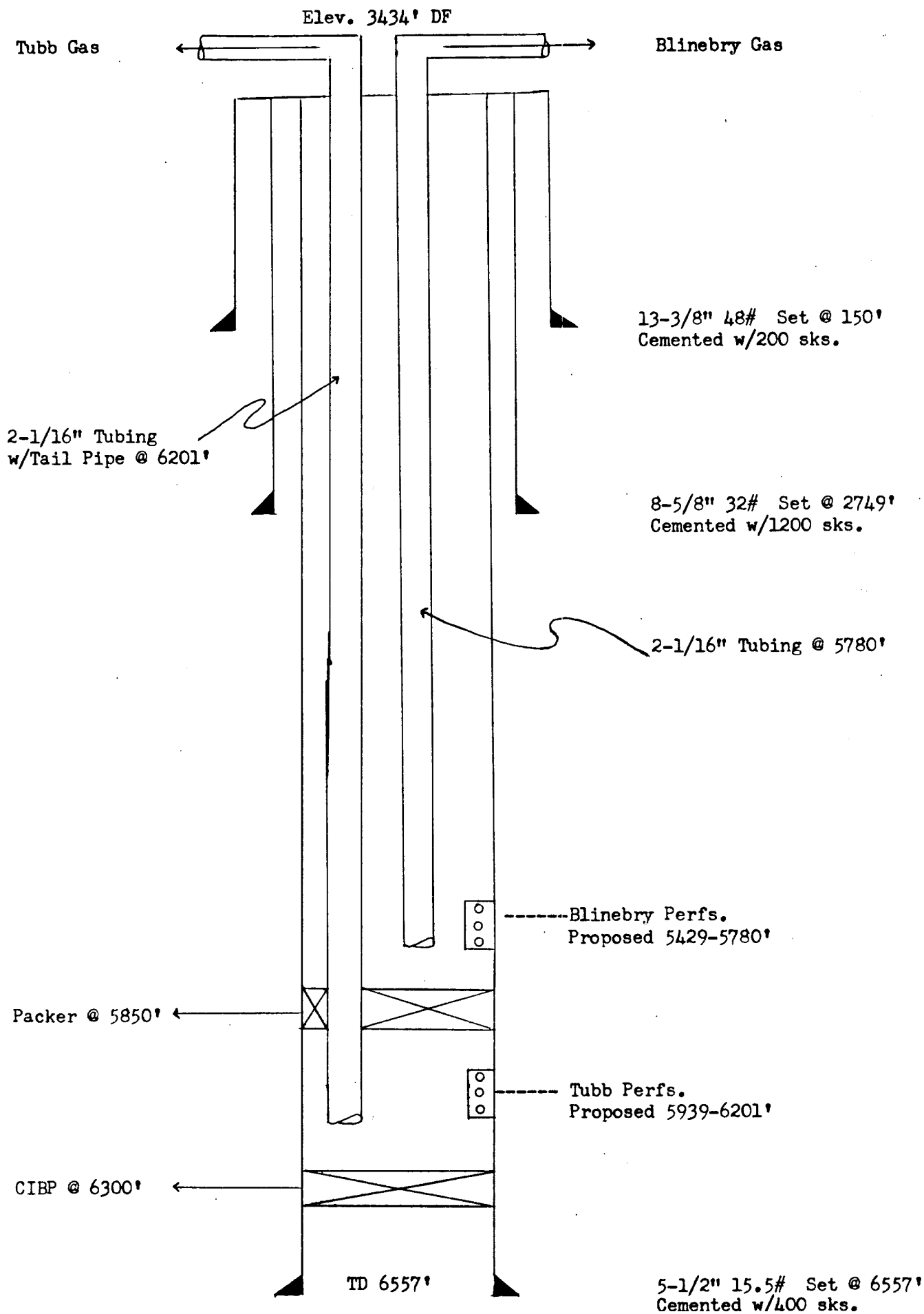
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

TEXAS PACIFIC OIL COMPANY

Elliott B-9 Well No. 5

Unit C Sec. 9, T-22-S; R-37-E

Proposed Dual - Blinebry & Tubb



[illegible]