

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

HOBBS OFFICE OCC

OPERATOR M. G. Penrose, Inc.FIELD APPROX. AM 7:02
1962 APR 23 1962Address Ft. Worth, TexasMonth of August 1947Required Test I

Special Test _____ (Check One)

LEASE	WELL No.	Date of Test	Pro- ducing Method	Choke Size	Test Hrs.	Daily Allow. Bbls.	Prod. Water Bbls.	Prod. Oil Bbl.	Prod. Gas MCF	GOR Cu. Ft. Per Bbl.
Elliot B 9	5	Aug. 1947	Flow	13/64	24	84		66.19	1106	1671

(I certify that the information given is true and correct)

Date October 1, 1947M. G. Penrose, Inc.
CompanyBy ~~Agent~~ Charles P. MillerAgentTitle

INSTRUCTIONS

Mail original to Oil Conservation Commission, Santa Fe, New Mexico, and one copy to Lea County Operators, Hobbs, New Mexico.

This report shall be mailed to the Commission on or before the 15th of the month following the three-month period in which the well is scheduled to be tested. The ratios, as reported, shall become effective for proration purposes the first of the month following the end of the quarter in which the test is scheduled to be made. Failure to make the required test and report will be penalized as the Commission's Regulations provide.

Under ("producing methods"), show flowing, pumping or gas lift, under ("hours"), show the duration of the test in hours which includes all the time the well is open for production of oil or gas during the 24 hour test period. The allowable is the daily allowable for the well at the time of test.

METHOD OF TESTING: Produce each well in the normal operating manner and the customary production rate and measure all gas, oil and water produced during 24 hours.

MEASUREMENTS: Shall be made in accordance with the directions of the Commission effective January 15, 1945. In computing the gas-oil ratio on gas lift wells, input is subtracted from output to obtain net gas volume.

PRESSURE BASE: 14.4 lbs. per inch plus 10 oz. Specific Gravity 85.85. Temperature 60° F.