L				
DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
L	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator				
Sun Exploration & Produ				
Address				
P.O. Box 18	61, M	idl	and	
D (- \ / · /· /· /·			_	

NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALL OWARD F

Form C-104

_				Supersedes Old C-104 and C- Effective 1-1-65	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	- TO THE MEAN TO THE	AND NATURAL	GAS	
	TRANSPORTER OIL				
	GAS				
_	OPERATOR	_			
1.	PRORATION OFFICE Operator				
	Sun Exploration & Production Co.				
	Address				
	P.O. Box 1861, Midlan	d, Texas 79702			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
	New We!1	Change in Transporter of:		en TA'd. since Aug. 1972.	
	Recompletion	Oil Dry C		es perfs, Drilled out CIB	
	Change in Ownership	Casinghead Gas Cond	ensate 📗 & CR & recomple		
	If change of ownership give name		Acres of the st		
	and address of previous owner		Adam in to flore bar History and base	Sindhead gas from	
11	DESCRIPTION OF WELL AND	VEACE	Mither on Manageme	tuned hom the	
	Lease Name	Well No. Pool Name, including	Formation Kind of Lea		
	Elliott B 9	2 Paddock		Lease No. Idlor Fee Federal LC064428	
	Location		7.227	rederal LC004428	
1	Unit Letter D . 6	60 Feet From The North	ine and 660 Feet From	West	
			reet From	The Medical Control of	
	Line of Section 9 To	wnship 22-S Range	37-E , NMPM,	Lea County	
				County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Oi		Address (Give address to which appro	•	
	Texas New Mexico Pipe	Line usinghead Gas or Dry Gas	P.O. Box 1510, Midland	d, Texas 79702	
	l	of Dry Gds	Address (Give address to which appro	•	
	Getty Oil Company	Unit Sec. Twp. P.ge.	Eunice, New Mexico Po		
	If well produces oil or liquids, give location of tanks.	A 9 22 37	1	ner.	
	If this and until in a service to design		No		
IV.	COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			5314'		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3427 DF	Paddock	5038	5170	
	,			Depth Casing Shoe	
	5114-5151', 5041-5098' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE			
	121	81/4	DEPTH SET	SACKS CEMENT	
	127	7	1182	475sxs	
	7-7/8''	5	3612 5314	150sxs	
			3314	400sxs	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be asset as a set	
	II. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
ļ		11-28-82	Pump		
	Length of Teet 24 hrs	Tubing Pressure	Casing Pressure	Choke Size	
ŀ	Actual Prod. During Test	Oil-Bhis.			
İ	151 barrels	44	Water-Bbls.	Gas-MCF	
I,		<u> </u>	1	110	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ı				Gravity of Condensate	
ı	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		_			
/1.	CERTIFICATE OF COMPLIANCE	CE.	OU CONSERVA	TION COMMISSION	
			DEC 8	2 1027	
I hereby certify that the rules and regulations of the Oil Conse		egulations of the Oil Conservation	APPROVED DLU) 130E , 19	
(Commission have been complied w	nmission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.			
. t		or in a knowledge and belief.	TITLE MARY SEXTON This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Det In Temp		,			
_	(Signature)				
Acctg. Assist II		tests taken on the well in accordance with RULE 111.			
_	(Titi	le)	All sections of this form must sble on new and recompleted we	st be filled out completely for allow- lls.	
_	12-1-82		Fill out only Sections I. II. III. and VI for changes of owner,		
	(Dat	(e)	well name or number, or transport	er, or other such change of condition.	
		•	Senerate Forms C-104 must	he filed for each and in multiniv	

RECEIVED

DEC 7 1982

C.C.D. HOBBS OFFICE

Form C-102 Supersedes C-128

and/or Land Surveyor

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Legse Well No. Sun Exploration and Production Co <u>Elliott B-9</u> Ronge Unit Letter Township Section D 22-S 37-E Lea, New Mexico Actual Footage Location of Well: 660 feet from the West 660 feet from the line <u>North</u> line and Ground Level Elev: Producing Formation Dedicated Acreage: 3427'DF Paddock Paddock Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ T Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Dee Ann Kemp Position Acct. Asst. II Sun Exploration & Production 12-1-82 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer

190

660

1320 1650

1980, 2310

2640

2000

1500

1000

500