

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR
PO Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Ltr "D"
AT SURFACE:
AT TOP PROD. INTERVAL: 660' FNL & 660' FWL
AT TOTAL DEPTH: 5314
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) sqz. San Andres perfs. drillout CIBP
recomplete in Paddock

5. LEASE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Elliott B-9
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Paddock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-22-S, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3427' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-26: MIRU DA&S' W.S. Kill well w/ 50bbbs lse wtr.
- 10-28: RIse RDG PKR, POH w/ PKR & 2-3/8 tbg. RIH w/ 5" Howco Ezy-drill cem. ret. 2-3/8 tbg. Set cem.ret at 4080'. Sqz. perfs w/ 50sx Class "C" w/o 0.4 % HA-4 TAIL w/ 150sx Class "C" neat cmt. Disp'l 183sx cmt. below cem ret. Held, snap out cem. ret. dump 1'sx cmt top cem. ret. Rev. out 16sx cmt. POH w/ stinger slb & tbg.
- 10-29: RIH w/ 4 1/4" bit. 10-3-1/8" DC's, 2-3/8 tbg, TAG & drill cem. ret. 4080-4082, Drill hard cmt 4082-4123.
- 10-30: POH w/ 4 1/4" bit, DC's & 2-3/8 tbg. RIH w/ new bit. DC's and 2-3/8 tbg. TAG & drill hard cmt 4123-4321.
- 10-31: RIH w/ 5 1/2" RDG pkr, and 2-3/8 tbg. Set PKR at 4100'. Swab 3 hrs.
- 11-2: Swab tbg down 1800-4000', Test csg 4100- Surf 800# OK, pressure tbg & perfs 4159-4314, POH w/ 5" Baker RDG PKR and 2-3/8 tbg. RIH w/ 4 1/4" bit, 10-3-1/8 DC's

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Acctg. Assist. II DATE December 1, 1982

ACCEPTED FOR RECORD
(Orig. Sgd.) PETER W. CHESTER (This space for Federal or State office use)

APPROVED BY DEC 15 1982
CONDITIONS OF APPROVAL IF ANY

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ROSWELL, NEW MEXICO

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and 2-3/8 tbg to finis in hole w/ 4 1/4" bit, 10-3 1/8" DC's, and 2-3/8 tbg. TAG & drill cmt 4394-4400'. Drill CIBP 4400-4401, Fell thru, Lower bit to 4439. CIRC hole clean, lower bit. TAG cem. ret 5191, drill 5191-5191.5'.

11-4-: POH w/ 4 1/4 bit, 2-3/8 tbg. RIH w/ new 4 1/4 bit, 10-3-1/8 DC's, 2-3/8 tbg. TAG & drill cem ret. 5191-5192. Fell thru, Lower bit, TAG at 5230, No cmt. 5192-5230. Bit torquing up at 5230, POH w/ bit, DC's & 2-3/8 tbg.

11-5: RIH w/ 2-3/8 tbg open ended to 5200' CIRC. Hole w/ 2% KCL, POH w/ tbg.

11-6: RIH w/ 4 1/4 RDG PKR, and 2-3/8 tbg. Set Pkr at 4996, Swab 4 1/2 hrs.

11-10: RIH w/Baker 5" RBP, and 2-3/8 tbg. Set RBP 5197. POH w/ 2-3/8 tbg. McCullough plug back w/ sand from 5197-5172, Perf 5114-5119, 5122-5125, 5133-5151, 1JSPF (29) w/ 3-1/8" 11 gm chg, .34 EH Csg gun

11-11: Finis in hole w/ 5" RDG PKR, and 2-3/8 tbg. BJ spot 1 bbl 15% NEFE 5151-5098. Raise & set Pkr 5000', Trap 200# CP acidize perfs 5114-5151 w/ 2000 gal 15% NEFE w/ 40.- 7/8" B.S. Flush w/ 2% KCL BDP 480#, Max 4130, Min 3300, Aveg. 3715#, FP 3300

11-13: Finis POH w/ 5" RDG PKR and 2-3/8" tbg. GO WL. Plug back w/ sand from 5193-5111, GO WL Perf 5041-5067, 5070-5073, 5079-5087, 5091-5098 Paddock 1JSPF (48) w/ 3-1/8" Csg. gun, 11 gm chg. .34 EH by SCHL.

11-14: Lower 5" RDG PKR and 2-3/8" tbg. BJ spot 2 bbl 15% NEFE 5098-4998, Raise & set PKR at 4917, Trap 200# CP, Acidize perfs 5041-5098, Paddock w/ 2000 Gal 15% NEFE w/ 60-7/8" RCN BS. Flush w/ 2% KCL. BOP 1900, Max 3610, Min 3390. Avg. 3500.

11-16: Rlse RDG PKR at 4917. POH w/ Pkr & 2-3/8 tbg. Rec all swab & sand line. RIH w/ Baker Ret head & 2-3/8" tbg. TAG & cln out sand 5111-5126. Circ cln raise TS to 5033.

11-17: Lower Baker ret head. TAG & cln out sand 5126-5197. Circ clean, latch RBP @ 5197'. POH w/ RBP and 2-3/8" tbg. RIH w/ 2-3/8 tbg w/ pumping set up. TS 5205, SN 5170.

11-18: RIH w/ 2 x 16 x 1 1/2 pump & rods.

11-28: 24 hrs, P, 44BO, 105BW, 118MCF, GOR 2652/1, 10 x 86 x 1 1/2, NFL

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