action   AID_JRIZATION TO TRANSPORT OLL AND. TURAL GAS     interaction   Gradie     interacti		SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
Line Our File   Out     1   Interpretent Construction     2   Interpretent Construction   Interpretent Construction     2   Interpretent Construction   Interpretent Construction     2   Interpretent Construction   Interpretent Construction   Interpretent Construction <tr< th=""><th></th><th></th><th></th><th>AND ISPORT OIL AND , TURAL G</th><th>AS</th></tr<>				AND ISPORT OIL AND , TURAL G	AS	
IN ACCORDING DATA     Image: A construction of the construction o						
1   Construction   Construction   Construction     2   Construction   Construction   Construction     2   Construction   Construction   Construction     2   Construction   Construction   Construction     2   Construction   Construction   Construction     3   Construction   Construction   Construction     4   Construction   Construction   Construction     4   Construction   Construction   Construction     4   Construction   Construction   Construction   Construction     4   Construction   Construction   Construction   Construction   Construction     4   Construction   Construction   Construction   Construction   Construction   Construction     1   Construction   Construction   Construction   Construction   Construction   Construction     1   Construction   Construction   Construction   Construction   Construction   Construction     1   Construction   Construction   Construction   Construction		TRANSPORTER			· · · · · · · · · · · · · · · · · · ·	
1   TOTAL TOTAL OFFICE   Image: The second of the second		GAS	· ·			
SUN TEXAS CONTAINT     Mainter     Reconfig Territy (and page has a present of presen	1.		·			
Note:   P.O. EXX. AOG7   Milliond, Toxica   P270     Resend() For Ung (Club progression)   Charge in Transmisted of Comparison of Club Club Progression.   Charge in Constraints   Charge in Constraints     Charge in Constraints   Constraints   Constraints   Constraints   Constraints     If charge of constraints   Constraints   TYP Constraints   State of Constraints   Constraints     If charge of constraints   Constraints   Constraints   State of Constraints   Constraints     Constraints   Constraints   Constraints   State of Constraints   Constraints     Constraints   Constraints   Constraints   Constraints   Constraints   Constraints     Constraints <t< td=""><td></td><td></td><td>APANY</td><td></td><td></td></t<>			APANY			
Provide 1 bit for a first interval and the second of th		Address		79704		
Notestime   Oil   Oil Construction     Interspin   Construction   Construction     Interspin   TOTALS RADIATION OF SELLAND LEASE   Construction     Description Notest Michael AND LEASE   Sign Construction   Sign Construction     Unit Notest Michael AND LEASE   Sign Construction   Sign Construction     Unit Notest Michael AND LEASE   Sign Construction   Sign Construction     Unit Notest Michael AND LEASE   Sign Construction   Sign Construction     Unit Notest Michael AND LEASE   Sign Construction   Sign Construction     Unit Notest Michael And Construction   Sign Construction   Sign Construction     Unit Notest Michael And Construction   Sign Construction   Sign Construction     Notest Sign Construction   Total Construction   Sign Construction     Notest Sign Construction   Sign Construction   Sign Construction     Notest Sign C		Reason(s) for filing (Check proper box)				
Presentation   Constraints   Constraints   Constraints     If change of constraints   Constraints   Constraints   Constraints     If change of constraints   Constraints   Constraints   Constraints     If change of constraints   Constraints   Constraints   Constraints     If constraints   Constraints   Constraints   Press   Constraints     If constraints   Constraints   Constraints   Press   Constraints     Constraints   Constraints   Constraints   Press   Constraints   Constraints     Constraints   Constraints   Press   Constraints   Constraints   Constraints     Constraints   Constraints   Press   Constraints   Constraints   Constraints     Constraints   Constraints   Press   Constraints   Constraints   Constraints   Constraints     Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constraints   Constr	1	New Woll				
If charge of constraints given and and edders of provides with and and edders of provides with and and edders of provides with and and and and and and and and and and and				ate 🚺	<b>*</b> ~	
ind differs of previous water   11. DESCRIPTION OF WELL AND LEASE   Including Transmission   End of Lensing     II. DESCRIPTION OF WELL AND LEASE   Including Transmission   End of Lensing   End of Lensing     ELL OTT R. 9   Including Transmission   Including Transmission   End of Lensing     Unit Lenser, R. 0   Including Transmission   Including Transmission   Including Transmission     Unit Lenser, R. 0   Transmission   Including Transmission   Including Transmission   Including Transmission     Unit Lenser, R. 0   Transmission   Transmission   Including Transmission   Including Transmission     Including Transmission   Including Transmission   Including Transmission   Including Transmission   Including Transmission     Including Transmission   Unit   Same Transmission   Including Transmission   Including Transmission     Including Transmission   Unit   Same Transmission   Transmission   Including Transmission   Including Transmission     Including Transmission   Unit   Same Transmission   Transmission   Including Transmission   Including Transmission     Including Transmission   Unit   Same Transmission   Transmission   Including Transmission		If change of ownership give name	WEYNS DACIFIC OTL COMPAN	NY TNC. P. O. Box 406	7 Midland, TX, 79704	
Live at base   20   Conside S. Spin Photoes   Spin Photoes   Spin Photoes     Larrier A. D. : U.G. Pert From The Market Live and U.G. Free True The Market Spin Photoes   Prest True The Market Spin Photoes		and address of previous owner				
Electron   B. 1 (b)   Feet from The fight build time and (b)   Feet from time fight build time fight build time fight build time and (b)   Feet from time fight build	П.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	motion		
Testing   A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			28 EUDICE S S	DAN ADDRES State, Fodera	or Fee	
Line of Section   Toronship   22   Pange   31   Model   County     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA 'D   Address flow depression of opp of king form is to be sent)   Address flow depression of opp of king form is to be sent)     Proce of Aubertured Transporter of County of County and County of C		Location	n North	red 1/10 Feet From 7	The West	
Use of Section   Tameship   QA   Description     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA 'O   The of Nature Transport of Oil of Construction   Address (file address to blick approach copy of this form is to be sent)     Note of Advised Transport of Oil of Construction   Done   Address (file address to blick approach copy of this form is to be sent)     Note of Advised Transport of Oil of Diry Gen   Address (file address to blick approach copy of this form is to be sent)     If well produces of oil oil collar, blick approach copy of Address (file address to blick address to blick approach copy of Address (file address to blick address address to blick address to blick address to blick address address to blick address to blick address address to blick address address to blick address addres		Unit Letter AD: 660	Feet From The <u>Inum</u> Line	unu <u> </u>	P	
III. DESIGNATION OF TRANSPORTS   III. DESIGNATION OF TRANSPORTS     Excert al. Automated Transports   III. DESIGNATION OF TRANSPORTS     It was been and transports   III. DESIGNATION OF TRANSPORTS     It was been and transports   III. DESIGNATION OF TRANSPORTS     It was been and transports   III. DESIGNATION OF TRANSPORTS     It was been and transports   III. DESIGNATION OF TRANSPORTS     It was been and transports   III. DESIGNATION OF TRANSPORTS     It was been and transports   III. DESIGNATION OF TRANSPORTS     It was been and transports   III. DESIGNATION OF TRANSPORTS     III. DESIGNATION OF TRANSPORTS   III. DESIGNATION OF TRANSPORTS     III. DESIGNATION OF TRANSPORTS   III. DESIGNATION OF TRANSPORTS     III. DESIGNATION OF TRANSPORTS   IIII. DESIGNATION OF TRANSPORTS     III. DESIGNATION OF TRANSPORTS   IIII. DESIGNATION OF TRANSPORTS     IIII. DESIGNATION OF TRANSPORTS   IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		Line of Section 9 Tow	nship 22 Range	ЗЧ , МРМ, (	Jer county	
Nore of Autorised Transported building of a comparison of a comparison of the second of the secon	111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ved copy of this form is to be sent)	
Nore of Advanced Fundamental OUL   The production of advanced fundamental out of the production of the production of the production is communicated with their form says other Jense or pool, give commingting order number   If you production is communicated with their form says other Jense or pool, give commingting order number     If their production is communicated with their form says other Jense or pool, give commingting order number   Prod East, Some Fast, Call, Answer, Call, Call, Answer, Call, Call, Answer, Call, Call, Answer, Call, Call, Call, Answer, Call, Call, Call, Answer, Call, Call, Call, Answer, Call, Call		Nome of Authorized Transporter of OII				
If well protoces all a light order.   Data   Sec.   Teg.		Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be semi-				
wite location of indust.   If this production is scenningled with that from any other Jease or pool, give commingling order number.   Production is scenningled with that from any other Jease or pool, give commingling order number.     IV. COMPLETION DATA   Oil Will Gas Well   New Well New Well New Well New Well New Well Production Commission     Date Spudded   Date Completion - (X)   Production Scenario   Production Scenario     Date Spudded   Date Completion - (X)   Production Scenario   Production Scenario     Performations   Date Spudded   Date Completion - (X)   Production Scenario     Performations   Date Spudded   Date Spudded   Production Scenario     Performations   Tubing Depth   Top Oll/Cas Perp   Tobing Depth     Performations   Tubing Casing Anno CEMENTING RECORD   Depth Cosing Base     Wolke Size   Casing Anno CEMENT   Depth Station Production Producting Produ			Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en	
IV. COMPLETION DATA   OII Well Cons Well Construction   New Well Westover Deepen   Plug Bad Some Heart Oill, New Yell Westover Deepen   Plug Bad Some Heart Oill, New Yell Westover Deepen   Plug Bad Some Heart Oill, New Yell Westover Deepen   Plug Bad Some Heart Oill, New Yell Westover Deepen   Plug Bad Some Heart Oill, New Yell Westover Deepen   Plug Bad Some Heart Oill, New Yell Westover Deepen   Plug Bad Some Heart Oill, New Yell Yell, New Yell Westover Deepen   Plug Bad Some Heart Oill, New Yell Yell, New Yell, Yell, New Yell,		aive location of tanks.			•	
Designate Type of Completion - (X)   Other to solve the solve		If this production is commingled wit	h that from any other lease or pool, g	rive commingling order number:		
Drie Spudded   Drie Compil. Ready to Prod.   Total Depth     Elsevations (DF, RKB, RT, GR, erc.,)   Nome of Producing Foundition   Top Oil/Cas Pay   Tubing Depth     Perforations   Orph Casing Shoe   Orph Casing Shoe     Perforations   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     SACKS CEMENT   Sacks CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     Sacks CEMENT   Sacks CEMENT     OIL SIZE   DEPTH SET   Sacks CEMENT     OIL SIZE   CASING & TUBING SIZE   DEPTH SET     OIL WORD   Total of the depth set of load off and mart be equal to or exceed top alload off and mart be equal to or exceed top alload for the depth set of the depth s	IV	COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Hes'v. Diff. Hes'v.	
Date spannes   Top Oil/Ges Pay   Tuhing Depth     Directions (DF, RKB, RT, GR, ere.,)   Name of Producing Fermition   Top Oil/Ges Pay   Tuhing Depth     Performations   Orph Casing Shee   Orph Casing Shee     Performations   Orph Casing Shee     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Trest must be after recovery of toral volume of load all and must be sequal to or exceed top allee alle for this depth or be for full 22 hours)   Oll. WEIL     Date First New Oil Run To Tonks   Date of Test   Producing Matted (Flow, pump, gas Klf. etc.)     Date First New Oil Run To Tonks   Date of Test   Producing Matted (Flow, pump, gas Klf. etc.)     Date First New Oil Run To Tonks   Date of Test   Casing Pressure   Casing Firstrue     Actual Prod. Test-MCE/D   Length of Test   Rest.   Gase MELL   Casing Pressure (Ebst-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   Control the information strian boat the information strian			$n - (\Lambda)$ i i i	Total Depth	P.B.T.D.	
Eleventions (DF, RKB, RT, GR, etc.)   Nome of Producting Formation   Top (D)/Usk Pop     Perforations   Depth Casing Shoe     Perforations   Depth Casing Shoe     HOLE SIZE   CASING A TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     HOLE SIZE   CASING A TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     HOLE SIZE   CASING A TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     HOLE SIZE   CASING A TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     HOLE SIZE   CASING A TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     JUBING, CASING, AND CEMENTING RECORD   SACKS CEMENT     OIL WELL   Date of Test   Producing Method fold off and must be sequal to or exceed inp allow     Actual Prod. During Test   OIL Bble.   Casing Pressure   Choice Size     Actual Prod. During Test   OIL Bble.   Water-Bbls.   Contensette/AMCF   Carvity of Condensette     Actual Prod. Test   Tubing Pressure (Ebut-in)   Cosing Pressure (Ebut-in)   Choice Size   OIL CONSERVATION COMMISSION     Approved   First		Date Spudded			Tubles Depth	
Performations     TUBING, CASING, AND CEMENTING RECORD     NOLE SIZE     DEPTH SET     SACKS CEMENT     NOLE SIZE     DEPTH SET     SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE     OTHER TO TALLOWABLE     Description of the depth or be for full 26 hours)     OIL, WELL     Date of Test     Producing Method (Flow, pump, gas 1/f, etc.)     Date of Test     Deteore of Test     Colspan="2">Deteore of Test     Actual Prod. During Test     Actual Prod. Test     Deteore of Test     Deteore of Test     Deteore of Test     Deteore Test <td colspa<="" td=""><td></td><td>Elevations (DF, RKB, RT, GR, etc.)</td><td>Name of Producing Formation</td><td>Top O!l/Gas Pay</td><td>Tubing Depin</td></td>	<td></td> <td>Elevations (DF, RKB, RT, GR, etc.)</td> <td>Name of Producing Formation</td> <td>Top O!l/Gas Pay</td> <td>Tubing Depin</td>		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depin
TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 26 hows?   (International control of the equation of the equation of exceed top allow oble for this depth or be for full 26 hows?     Date First New Oil Rum To Tonks   Date of Test   Producing Method (Flow, pump, gas 10), etc.)     Date First New Oil Rum To Tonks   Date of Test   Costing Pressure     Langth of Test   Tubing Pressure   Costing Pressure   Costs Size     Katual Prod. Test   Oil-Bble.   Water-Bble.   Costs Size     GAS WELL   Langth of Test   Bble. Condensate (ADACF   Circuit of Condensate     Testing Method (pirot, back pr.)   Tubing Pressure (Ebut-1m)   Cinke Size     Testing Method (pirot, back pr.)   Tubing Pressure (Ebut-1m)   Cinke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and complete to the bast of my knowledge and belief.   Oild Sizeare/ (Sizeare/)   Title Size a complete to a sawly differ or desized or sawly differ or desized or match or the subaltion of the desized or its table for must be a completely for allowere its tabacon and the will in accounter or tanaporter,		Perforations			Depth Casing Shoe	
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     W. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load off and must be equal to or ecceed top allow able for this depth or be for full 26 known)   Depth depth or be for full 26 known)     OII. WELL   Date of Test   Preducting Method (Flow, pump, gas kift, etc.)			THRING CASING AND	CEMENTING RECORD		
V. TEST DATA AND REQUEST FOR ALLOWABLE   Treat must be after necoury of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours?     OIL WELL   Date of Test     Date First New Oil Run To Tenke   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil-Bbla.     Mater - Bbla.   Water - Bbla.     GAS WELL   Costing Pressure     GAS WELL   Length of Test     Testing Method (pitor, back pr.)   Tubing Pressure (fabrt-in)     Costing Pressure (fabrt-in)   Costing Pressure (fabrt-in)     Costing Pressure (fabrt-in)   Costing Pressure (fabrt-in)     Costing Pressure (fabrt-in)   Costing Pressure (fabrt-in)     Vi. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     Approved				DEPTH SET	SACKS CEMENT	
OIL, WELL   Dote First New OIL Run To Tanke   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Cosing Pressure   Choke Size     Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Choke Size     GAS WELL   Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Cosing Pressure     Actual Prod. During Test   Oil - Bble.   Bble. Condenectie/OAMCF   Gravity of Condenectie     Actual Prod. Test: MCF/D   Length of Test   Bble. Condenectie/OAMCF   Gravity of Condenectie     Testing Method (pirot, back pr.)   Tubing Pressure (Shut-in)   Choke Size   Cosing Pressure (Shut-in)     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION   PPROVED   , 19     I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief.   Dist L 5						
OIL, WELL   Dote First New OIL Run To Tanke   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Cosing Pressure   Choke Size     Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Choke Size     GAS WELL   Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Cosing Pressure     Actual Prod. During Test   Oil - Bble.   Bble. Condenectie/OAMCF   Gravity of Condenectie     Actual Prod. Test: MCF/D   Length of Test   Bble. Condenectie/OAMCF   Gravity of Condenectie     Testing Method (pirot, back pr.)   Tubing Pressure (Shut-in)   Choke Size   Cosing Pressure (Shut-in)     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION   PPROVED   , 19     I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief.   Dist L 5						
OIL, WELL   Dote First New OIL Run To Tanke   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Cosing Pressure   Choke Size     Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Choke Size     GAS WELL   Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Cosing Pressure     Actual Prod. During Test   Oil - Bble.   Bble. Condenectie/OAMCF   Gravity of Condenectie     Actual Prod. Test: MCF/D   Length of Test   Bble. Condenectie/OAMCF   Gravity of Condenectie     Testing Method (pirot, back pr.)   Tubing Pressure (Shut-in)   Choke Size   Cosing Pressure (Shut-in)     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION   PPROVED   , 19     I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief.   Dist L 5						
OIL, WELL   Dote First New OIL Run To Tanke   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Length of Test   Tubing Pressure   Cosing Pressure   Choke Size     Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Choke Size     GAS WELL   Actual Prod. During Test   Oil - Bble.   Cosing Pressure   Cosing Pressure     Actual Prod. During Test   Oil - Bble.   Bble. Condenectie/OAMCF   Gravity of Condenectie     Actual Prod. Test: MCF/D   Length of Test   Bble. Condenectie/OAMCF   Gravity of Condenectie     Testing Method (pirot, back pr.)   Tubing Pressure (Shut-in)   Choke Size   Cosing Pressure (Shut-in)     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION   PPROVED   , 19     I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief.   Dist L 5	v	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top under able for this depth or be for full 24 hours)				
Length of Test   Tubing Pressure   Cosing Pressure   Choke Size     Actual Prod. During Test   Oil-Bbls.   Water-Bbls.   Gas-MCF     GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensatie/MMCF   Crevity of Condensate     I Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensatie/MMCF   Crevity of Condensate     I resting Method (pitol, back pr.)   Tubing Pressure (Shut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     Approved   Orig. Signed by     Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.   Dist L & 50%     I hereby certify that the rules and regulations of the Oil Conservation (Signature)   Dist L & 50%     I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and bellef.   OIL CONSERVATION COMMISSION     Approved   Oist La 50%   Dist La 50%     If the is a request for allowable for a newly drilled or despease well, this form must be accompleted wells.   This form is to be filled in completely for allowable of the deviation test is taken on the well in accordance with RULE 115.     All sections of this form must be filled out completely for allowable of completely for allowable of completely for thenges of owne		OIT WELL		Producing Method (Flow, pump, gas l	ift, etc.]	
Length of Test   Oil-Bble.   Water-Bble.   Gas-MCF     Actual Prod. During Test   Oil-Bble.   Water-Bble.   Gas-MCF     Actual Prod. Test-MCF/D   Length of Test   Bble. Condeneatie/MAMCF   Crevity of Condeneatie     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Shut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     Mappender   Intervy Sexint   Dist I, book is to be filed in compliance with RULE 1114.     Main Source)   If this is a request for allowable for a newly drilled or despend well tha form must be accordance with RULE 1114.     All sections of this form must be filled out completely for allowable for news with RULE 1114.   All sections of this form must be filled out completely for allowable for news with RULE 1114.     All sections of this form must be filled out completely for allowable for news with seques of ownew well name or number, or transporter, or there sourch shares of conditions and there or number, or transporter, or there sourch shares of conditions well name or number, or transporter, or there sourch and wells.     (Date)   (Date)			Tubing Pressure	Casing Pressue	Choke Size	
Actual Prod. During Teet   Oll-BBL.     GAS WELL   Ength of Teet     Actual Prod. Teet-MCF/D   Length of Teet     Teeting Method (pirot, back pr.)   Tubing Pressure (Shut-in)     Cosing Pressure (Shut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   Conservation     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION COMMISSION     APPROVED   Orig. Signed by     By   Jerry Sexual     Approved is true and complete to the best of my knowledge and belief.   Dist J. b.row.     Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.   Dist J. b.row.     Commission have been completed with and that the information given above is true and completed with succentration given above is true and completed with and the information given is to be filed in compliance with null title or despective well, this form must be accompanied by a tabulation of the deviation test is a request for allowable for a newly drilled or despective well, this form must be filled out completely for allow able on new and recompleted wells.     Fill out only Sections I. II. III, and VI for changes of condition well mane or number, or transporter or other such change of condition series (Date)     (Date)   Separate Forms C-104 must be filled for each pool in multiple		Longth of Test		Wayee, Bble	- Gcs-MCF	
UNS III Prod. Test-MCF/D   Length of Test     Actual Prod. Test-MCF/D   Length of Test     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Shut-in)     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.   OIL Dorig. Signed by     I hereby certify that the rules and regulations of the Oil Conservation for my knowledge and belief.   Dist 1, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,		Actual Prod. During Test	Oll-Bbls.	HG181 - DD18+		
UNS III Prod. Test-MCF/D   Length of Test     Actual Prod. Test-MCF/D   Length of Test     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Cosing Pressure (Shut-in)     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION COMMISSION     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the best of my knowledge and belief.   OIL Dorig. Signed by     I hereby certify that the rules and regulations of the Oil Conservation for my knowledge and belief.   Dist 1, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,						
Actual Prod. For Matrix   Tuting Pressure (Shut-in)   Coaing Pressure (Shut-in)   Choke Size     Testing Method (pirot, back pr.)   Tuting Pressure (Shut-in)   Choke Size     VI. CERTIFICATE OF COMPLIANCE   Image: Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Image: Commission have been complete to the best of my knowledge and belief.     Image: Commission have been complete to the best of my knowledge and belief.   Image: Commission have been complete to the best of my knowledge and belief.     Image: Commission have been complete to the best of my knowledge and belief.   Image: Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.     Image: Commission have been complete to the best of my knowledge and belief.   Image: Commission have been completed with mult price.     Image: Commission have been completed with mult price.   Image: Commission have been completed with mult price.     Image: Commission have been completed with mult price.   Image: Commission have been completed wells.     Image: Commission have been completed wells.   Image: Commission have been completed wells.     Image: Commission have been completed for each pool in multiplication of the deviation of the deviatio		GAS WELL	I ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)   Testing Method (pitot, back pr.)     VI. CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Image: Section 2     Image: Sectin 2     Image: Section 2<		Actual Prod. Test-MCF/D		chut-12)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     Commission have been complied with and that the information given     above is true and complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of my knowledge and belief.     Image: Complete to the beat of the beat of the beat of theat the beat theat the beat of the beat theat the beat th		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Blue 22)		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Orig. Signed by     BY   Jerry Sexton     Dist I <sub>a</sub> 500%     TITLE   Dist I <sub>a</sub> 500%     (Signetwe)   Signetwe     Regional Operations Superintendent/West   All sections of this form must be accompleted wills.     (Date)   Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions	_	CERTIFICATE OF COMPLIANCE		· · · ·		
above is file and complete	Y	*		APPROVED	, 19	
above is file and complete		I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by Jerry Sexion		
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene (Signature) Regional Operations Superintendent/West (Title) (Date) (Date) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple		above is true and complete to the best of my knowledge and belief.		Dist L Supv.		
(Date) If this is a request for allowable for a newly drilled of deepen- well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be filled out completely for allowable well, this form must be filled out completely for allowable tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable well, this form must be filled out completely for allowable tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable well, this form must be filled out completely for allowable tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple				min form is to be filed in compliance with RULE 1104.		
(Date) (Signature) (Signature) Regional Operations Superintendent/West (Title) (Date) (Date) (Signatur		I CIY	- CITUR		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be well in accordance with RULE 111.	
Regional Operations Superintendent/West (Title) (Date) Regional Operations Superintendent/West (Date) Regional Operations Superintendent/West (Title) (Date) All sections of this form must be filled out completely for all and able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owned well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl		(Signature)		well, this form must be account		
(Date) (Da		Regional Operations Superintendent/West		able on new and recompleted were: Fill out only Sections I. II. III, and VI for changes of owner Fill out only Sections I. II. III, and VI for changes of condition		
(Date) (Date) (Date) (Date)		SEF 1 2 1980				
				Separate Forms C-104 mi	ist be filed for each pool in multipl	
	_		· · · · · · · · · · · · · · · · · · ·			