

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

JUN 10 1946

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Rowan Drilling Company Odessa, Texas May 28, 1946
Place Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Rowan Drilling Company Elliott Well No. 2-B-9 in the
Company or Operator Lease

NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 9, T. 22-S, R. 37-E, N. M. P. M.,
Paddock Field, Lea County.

The dates of this work were as follows: May 15 th, 19 th, 22 nd., 1946

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on May 14, 1946
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We have squeezed casing perforations from 5175' to 5180' with 100 Sks. cement. Initial pressure 2000#, final pressure 3000# Sq. inch. Top of the cement was found at 4945', however a void was encountered from 5165' to 5221'. The cement was drilled out to 5254'. The tubing was re-run with a packer set at 5155', and the well was swabbed. A 24 hr. swabbing test produced approximately 60Bbls. of fluid averaging 60% water.

The well was then acidized on May 19, 1946 with 500 Gals. of Dowell F.W. acid. Initial pressure 2000#, final pressure 2200#. 24 hr. swabbing test produced 72 Bbls. fluid averaging 65% water.

On May 22 nd the 5" OD casing was perforated from 5180 to 5185' with thirty 15/32" shots.
Witnessed by Ira French Name Rowan Drilling Co. Company Div. Supt. West Tex. & New Mex. Title

Subscribed and sworn before me this _____

_____ day of _____, 19____

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Ira French
Position Div. Supt. West Texas & New Mex. Div.

Representing Rowan Drilling Company
Company or Operator

My commission expires _____ Address Box 3147, Odessa, Texas

Send original to:

Remarks: Rowan Drilling Co.
Box 3147
Odessa, Texas

Send c.c. to:

Rowan Drilling Co.
905 Commercial Standard Bldg.
Fort Worth, Texas
Ira French Name
Div. Supt. West Tex. & New Mex. Div. Title

A packer was set at 5155' and a 24 hr. swabbing test produced 60 Bbls. of fluid averaging 90% water.

A number of people were present at the wedding and a large number of gifts were given. The bride and groom were very happy and the wedding was a great success. The bride and groom were very happy and the wedding was a great success. The bride and groom were very happy and the wedding was a great success.