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| Form C-108 | | | |
| | OHCONSERVATIO | IN COMMISSION | |
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| Submit this report in the | riplicate to the Oil Conservation Comm | ission or its proper agent | within ten days after the worn |

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Submit this report in triplicate to the Oli Conservation Commission or its proper agent within ten days after the wors specified is completed. It should be signed and sworn to before a notary public for report to be the commission of the commission, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and supern to here a notary nublic. See additional instructions in the Rules and Resultions of the Commission

| | indicate nature o | f report by checking below | •• | |
|---|---|--|---|---|
| REPORT ON BEGINNING D TIONS | RILLING OPERA- | REPORT ON R | EPAIRING WELL | |
| REPORT ON RESULT OF SH ICAL TREATMENT OF W | DOTING OR CHEM- | X REPORT ON P ALTERING | ULLING OR OTHERWISE CASING | |
| REPORT ON RESULT OF TE SHUT-OFF | ST OF CASING | REPORT ON D | EEPENING WELL | |
| REPORT ON RESULT OF PL | UGGING OF WELL | | | |
| | Rowan Drill | ing Company Ode. Place | ssa, Texas May 28,19 Date | 46 |
| OIL CONSERVATION COMM SANTA FE, NEW MEXICO. Gentlemen: | IISSION, | | | |
| Following is a report on the wo | | **** * * * * | - | |
| Rowan Drilling Compar Company or Oper | | Elliott | Well No2-B-9 | in the |
| NET of NW | | , T. <u>22-8</u> | , R. <u>37-E</u> , N. | М. Р. М., |
| | Field, Les | | | |
| The dates of this work were as t | follows: Nov 15 th. | | | |
| Notice of intention to do the w | • • • | • | | |
| We have squeesed casing ure 2000#, final pressu | LED ACCOUNT OF W perforations from \$000# Sq. inch | . Top of the ceme | LTS OBTAINED ith 100 Sks. cement. at was found at 4945! | , however |
| We have squeesed casing mre 2000#, final pressure i was encountered from is perum with a packer set wimstely 60Bbls. of flui The well was then acidis mre 2000#, final pressure ater. On May 22 nd the 5" OB of Witnessed by | LED ACCOUNT OF W perforations from % 5000# Sq. inch 5165! to 5221'. at 5155!, and th id averaging 60% wed on May 19,194 % 2200#. 24 hr. | VORK DONE AND RESU m 5175' to 5180' w . Top of the cemen The cement was dri . well was swabbed water. S with 500 Gals. o swabbing test produ- cated from 5180 to | LTS OBTAINED ith 100 Sks. cement. at was found at 4945' lled out to 5254'. T . A 24 hr. swabbing f Dowell F.W. acid. aced 72 Bbls. fluid a 5185' with thirty 15/ | , however he tubing test produ Initial veraging 52" shots. |
| We have squeezed casing are 2000#, final pressure i was encountered from a perm with a packer set kimately 60Bbls. of flux Fhe well was then acidin are 2000#, final pressure ater. On May 22 nd the 5" OD con Witnessed by | LED ACCOUNT OF W perforations from % 5000# Sq. inch 5165! to 5221'. at 5155!, and th id averaging 60% Sed on May 18,194 re 2200#. 24 hr. casing was perfor ach Name | VORK DONE AND RESU m 5175' to 5180' with Top of the cener The cement was dri e well was swabbed water. S with 500 Gals. of swabbing test produ- ated from 5180 to Bowan Drilling Company | LTS OBTAINED ith 100 Sks. cement. at was found at 4945' lled out to 5254'. T . A 24 hr. swabbing f Dowell F.W. acid. aced 72 Bbls. fluid a | , however he tubing test produ Initial veraging 52* shots. Tex. & N |
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| We have squeezed casing are 2000#, final pressure i was encountered from a perm with a packer set kimately 60Bbls. of flux Fhe well was then acidin are 2000#, final pressure ater. On May 22 nd the 5" OD con Witnessed by | LED ACCOUNT OF W perforations from % 5000# Sq. inch 5165! to 5221'. at 5155!, and th id averaging 60% Sed on May 18,194 re 2200#. 24 hr. casing was perfor ach Name | VORK DONE AND RESU m 5175' to 5180' with Top of the cener The cement was dri e well was swabbed water. S with 500 Gals. or swabbing test produ- ated from 5180 to Rowan Drilling Company I hereby swear or a is true and correct. Name | LTS OBTAINED ith 100 Sks. cement. at was found at 4945' lled out to 5254'. T A 24 hr. swabbing f Dowell F.W. acid. aced 72 Bbls. fluid a 5185' with thirty 15/ Co. Div. Supt. We | , however he tubing test produ Initial veraging 52* shots. Tex. & N file ven above |
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| We have squeesed casing are 2000#, final pressure i was encountered from i berran with a packer set simutely 60Bbls. of flui The well was then acidin are 2000#, final pressure ater. On May 22 nd the 5" OD co Witnessed by | LED ACCOUNT OF W perforations fro re SOOO# Sq. inch 5163' to \$221'. at 5155', and th id averaging 60% sed on May 19,194 re 2200#. 24 hr. casing was perfor ich Name | VORK DONE AND RESU m 5175' to 5180' with Top of the cener The cement was dri e well was swabbed water. S with 500 Gals. of swabbing test produ- ated from 5180 to Rewan Drilling Company I hereby swear or a is true and correct. Name RepresentingRought | LTS OBTAINED ith 100 Sks. cement. at was found at 4945' lled out to 5254'. T A 24 hr. swabbing f Dowell F.W. acid. aced 72 Bbls. fluid a 5185' with thirty 15/ Co. Div. Supt. How ffirm that the information give firm that the information give French t. West Texas & Mex. San Drilling Company | , however he tubing test produ Initial veraging 52" shots. 52" shots. 52" shots. Nex. Div. |
| Me have squeezed casing are 2000#, final pressure i was encountered from 1 b-run with a packer set simutely 60Bbls. of fluid The well was then acidin are 2000#, final pressure ater. In May 22 nd the 5" OB c Witnessed by Subscribed and sworn before day of My commission expires Send original to: | LED ACCOUNT OF W perforations from Net S000# Sq. inch S165* to \$221*. at 5155*, and th id averaging 60% Med on May 19,194 re 2200#. 24 hr. casing was perfor ach Name me this, 19 | VORK DONE AND RESU m 5175' to 5180' with The cement was dri e well was swabbed water. S with 500 Gals. of swabbing test produ- rated from 5180 to Representing Representing C.C. to: | LTS OBTAINED ith 100 Sks. cement. at was found at 4945' lled out to 5254'. T A 24 hr. swabbing f Dowell F.W. acid. aced 72 Bbls. fluid a 5185' with thirty 15/ Co. Div. Supt. Wou ffirm that the information gi Ka French t. West Texas & New San Drilling Company Company or Operator | , however he tubing test produ Initial veraging 52" shots. 52" shots. 52" shots. Nex. Div. |
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A packer was set at 5155' and a 24 hr. swabbing test produced 60 Bbls. of fluid averaging 90% water.

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A marian set is .165' and a So br. exabbing test produced CO isla. of fluid averaging COV water.

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