

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Rowan Drilling Company

Odessa, Texas May 10, 1946

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Rowan Drilling Company

Ellett

Well No. 2-B-9 in the

Company or Operator

Lease

NW 1/4 of NW 1/4 of Sec. 9, T. 22-S, R. 37-E, N. M. P. M.,

Paddock Field, Lea County.

The dates of this work were as follows: April 30, 1946

Notice of intention to do the work was (~~well~~) submitted on Form C-102 on May 1, 1946and approval of the proposed plan was (~~well~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We have successed with 51 Sks. of cement through casing perforations from 5157' to 5195' on April 30, 1946, 10.1 Sks. of cement were pumped into the formation. The cement plug was found at 4978' and drilled out to 5185'. Casing was then perforated from 5175' to 5180' with 3/4 - one-half inch shots. No fluid was obtained by swabbing. The well was then acidized with 300 Gals. of 20% Regular acid through casing perforations from 5175' to 5180'. Results of a 24 hour swabbing test was 72 Bbls. of gross fluid averaging 30% water 57.60 Bbls. oil, 14.40 Bbls. water. A later 24 hour test resulted in 36 Bbls. of fluid; 25.20 Bbls. of oil, 10.80 Bbls. of water or 30%. Plug back depth 5185', lowest casing point 5514', total depth 5514' and top of cement 5185'.

Witnessed by Ira French Name Company Title Rowan Drilling Company West Texas Division Supt.

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

day of , 19

Name Ira French Position West Texas Division Supt.

Notary Public

Representing Rowan Drilling Company Company or Operator

My commission expires

Address Box 5147, Odessa, Texas

Send original to:

Send c.c. to:

Remarks:

Rowan Drilling Co.  
Box 5147  
Odessa, TexasRowan Drilling Co.  
205 Commercial Standard Bldg.  
Fort Worth, Texas

Ira French

Name  
West Texas Div. Supt.  
Title