Form C-103

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Squeeze Job	X

Rowan Drilling Company (Company or Operator) Odessa, Texas (Place) March 25,1948 (Date)

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Rowan Drilling Company (Company or Operator) Elliott (Lease) Well No. 2-B-9 in the

NE¼ of NE¼ of Sec. 9, T. 22-S, R. 37-E, N. M. P. M.,

Paddock Field, Lea County.

The dates of this work were as follows: March 20,1948

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on March 20 19 48

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We have squeezed 5" OD casing perforations from 5208' to 5223' and from 5232' to 5238' and from 5248' to 5260' with 35 sacks Incora cement. Set bridge plug at 5206', initial pressure 1800#, final pressure 2800#. Put 29 sacks in formation - reversed out seven sacks. Let set eight hours. Found cement at 5268'. Reconented with 22 sacks Incora cement from 5262' to 5195' which is the present plug back depth now. Set Baker Dodge Hook-wall packer at 5154'. Swabbing casing perforation from 5157' to 5195'. Twenty-four hour swabbing test 5157' to 5195', 52.40 Bbl. fluid, 12.55 Bbl. water 14.85 Bbl. oil. T. D. 5314'.

Witnessed by Ira French (Name) Rowan Drilling Company (Company) East Texas Div. Supt. (Title)

Subscribed and sworn before me this 25th day of March, 1948

Notary Public

My commission expires

I hereby swear or affirm that the information given above is true and correct.

Name Ira French
Ira French

Position East Texas Division Supt.

Representing Rowan Drilling Company (Company or Operator)

Address Box 5147; Odessa, Texas

Remarks: Send original to: Rowan Drilling Co.
Box 5147
Odessa, Texas

Send c.c. to: Rowan Drilling Co.
308 Commercial Standard Bldg.
Fort Worth, Texas

Ira French (Name)

East Texas Div. Supt. (Title)