

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Rowan Drilling Company

Odessa, Texas

March 21, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Rowan Drilling Company

Elliott

Well No. 2-B-8

in the

Company or Operator

Lease

SW 1/4 of NE 1/4

of Sec. 9

T. 22-S

R. 37-E

N. M. P. M.,

Padlock

Field, Lea

County.

The dates of this work were as follows: March 9, 1946

Notice of intention to do the work was (~~will~~) submitted on Form C-102 on March 9, 1946
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We have perforated sections from 5208' to 5225' and from 5232' to 5239' and from 5246' to 5260' with eight $\frac{1}{2}$ " shots per foot on March 9, 1946. Results of 24 hr. swabbing test after this work was done was 135.65 Bbl. fluid, 36.99 Bbl. or 72% water, 33.66 Bbl. or 27% oil, average net for one hour 5.56 Bbl. fluid, 4.05 Bbl. water, 1.55 Bbl. oil. Prior to this work the production during 24 hr. swabbing test from 5157' to 5196' was 70 Bbl. oil, and B.S. & W. 5.37%. Lowest casing set at 5514'. T.D. 5514'. Top of cement at 5291'.

Witnessed by Ira French Name Rowan Drilling Company Company West Texas Div. Supt. Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

20 th day of March, 19 46

Name Ira French
Position West Texas Division Supt.

Notary Public

Representing Rowan Drilling Company
Company or Operator

My commission expires _____

Address Box 2147, Odessa, Texas

Remarks:

Ira French

Name

West Texas Div. Supt.

Title

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* on the substrate. The concentration of the spores was 10⁴ spores/g substrate (a), 10⁵ spores/g substrate (b), 10⁶ spores/g substrate (c), 10⁷ spores/g substrate (d), 10⁸ spores/g substrate (e), 10⁹ spores/g substrate (f), 10¹⁰ spores/g substrate (g), 10¹¹ spores/g substrate (h), 10¹² spores/g substrate (i), 10¹³ spores/g substrate (j), 10¹⁴ spores/g substrate (k), 10¹⁵ spores/g substrate (l).