

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS OF WELLS

RECEIVED
NEGATIVE
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Rowan Drilling Company

Odessa, Texas

March 7, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Rowan Drilling Company Elliott Well No. 2-B in the _____

_____ Company or Operator
Wt of Wt of Sec. 9, T. 22-S, R. 37-E, N. M. P. M.,
Paddock Field, Lee County.
3-5-46

The dates of this work were as follows: _____

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 3-4-46 19____
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

We have squeezed through casing perforation from 5100' to 5148' with 129 sacks cement and then perforated casing from 5157' to 5198' with eight $\frac{1}{2}$ " shots per foot. Set tubing packer at 5155'. Well swabbed dry through perforations from 5157' to 5198', prior to acidizing w/ 500 Gals. mud acid. Results of acid after eight hour test being an average of $\frac{1}{2}$ Bbls. per hr., 1 1/2 B.S. & W. Now preparing to re-acidize w/ 1500 Gals. 20% acid from 5157 to 5198'. Lowest casing set at 5314'. T.D. 5314'. Top of cement at 5291'.

Witnessed by _____

Ira French

Name

Rowan Drilling Company West Texas Division Supt.

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

7th

day of

March

, 19 46

Name

Ira French

Position

West Texas Division Supt.

Representing

Rowan Drilling Company

Company or Operator

Address

Box 5147, Odessa, Texas

My commission expires _____

Remarks:

Ira French

Name

West Texas Division Supt.

Title