

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

DEC 16 11 01 AM '83

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR  
P. O. Box 1861, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr D  
AT TOP PROD. INTERVAL: 660' FNL & 810' FWL  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
LC 064428
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Elliott B-9
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 9, T-22, R-37
12. COUNTY OR PARISH  
Lea
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) sqz Drinkard perfs, frac Montoya to increase production.

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/1 MIRU pool ws. POH w/ rods & pmp. Kill well w/ 50 bbls lse wtr. POH w/ 2-7/8 prod tbg, Bkr on & off tool & Otis Perma-latch pkr.

11/2 RIH w/ BKR RBP & 5½ rdg pkr on 2-7/8 ws tbg & attempt to set RBP 6880-7060 @ various intervals could not set. TOH w/ 2-7/8 ws, pkr, RBP.

11/3 POH, did not recover RBI. RIH w/ BKR ret head on 2-7/8 WS tbg, tag & ret RBP @ 6895, poh w/ 2-7/8 tbg & RBP. RIH w/ 5½ csg scraper on 2-7/8 WS tbg to 7100 poh (w/2-7/8 tbg & 5½ scraper). RIH w/ 5½ BKR lok-set type RBP & 5½ RDG pkr to 7000'.

11/4 Set Lok-set RBP @ 7002', PU hole to 6970, set pkr tst RBP to 1000 psi ok, raise & set PKR @ 6189, press annulus to 500 psi ok. Est inj rate into Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DuAm TITLE Sr. Acctng. Asst. DATE 11/28/83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY GW TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL MAY 8 1984

7m

17. Describe Proposed or Completed Operations (Cont.)

11/4 cont. Drinkard Perfs 6299-6535 w/ 75 Bbls lse wtr 4.0 BPM @ 500 psi. Release & lower pkr to 6950, BJ spot 2 sxs SD on RBP. POH w/ 2-7/8 tbg 5½ RDG. RIH w/ 5½ Bkr cmt retainer on 2-7/8 tbg. Set retainer @ 6189, Press annulus to 500 psi. BJ Hughes squeeze Drinkard perfs 6299-6535 w/ 300 sxs class "C" w/ 6% D-19 & 200 sxs Class "C" Neat to standing press 3000 psi. Sting out retainer, PU hole to 6139, rev out 20 sxs cmt. POH to 5760.

11/5 FIN POH w/ 2-7/8 tbg & stinger. RIH w/ 4-3/4" RB, 6 - 3½ DC on 2-7/8" tbg. Tag cmt 6145. Drl med hard cmt 6145-6189. Drl cmt ret 6189-6191 in 4 hr. PU to 6140 & circ cln.

11/6 Cont drlg cmt ret 6191-6191½ in 1/2 hr. Drlg med hard cmt 6191½-6221; Hard cmt 6221-6540. Feel Free. Circ hole clean. Test csg to 500 psi for 15 min. ok.

11/8 POH 4-3/7 RB, 6-3½ DC and 2-7/8 tbg. Ran ret head, circ sd 6992-7002, Latch onto and POH w/ RBP and tbg

11/9 RIH w/5½ RDG on 2-7/8 tbg to 7015, set pkr. BJ Hughes press annulus to 500 psi. BJ Hughes Frac Montoya perfs 7158-7190 w/ 18,000 gals XL-360 gelled 2% KCL frac fluid & 28,000# 20 / 40 SD in one stage. Flush to 7100 w/ slick 2% KCL wtr.

11/12 Release pkr POH lay dwn 2-7/8 WS tbg. RIH w/ 2-7/8 prod set up, TS 7106, perf sub 7070, SN 7069, TAC @ 7003.

11/13 RIH w/ 2½ x 1½ x 24' pmp & rods.

11/22 24 hrs, p, 2 BO, 1 BW, 39 MCF, GOR 19500/1, 10 x 120 x 1½, F1 on SN at 7069.