

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

P. O. BOX 1861 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. "C"

AT TOP PROD. INTERVAL: 660' FNL & 810 FWL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Sqz. Drinkard Perfs Frac Montoya Perfs

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU WO rig. POH w/rods and pmp. NU BOP. POH w/2-7/8" RIH w/RBP & RDG pkr. on 2-7/8", N-80 WS. Set RBP at 6200 Spot 2 sx sand on RBP. Raise & set Pkr 6200'. EIR w/WS & pkr.
2. RIH w/cmt. ret. and WS. Set cmt. ret. at +6200. BJ 6535 as follows:

(a) Pmp. 300 sxs. Class "C" cmt. containing 0.6% D-10

(b) Pmp. 200 sxs. Class "C" neat cmt.

Note: If sqz. pressure of 1000 psi over pump-in pressure, not to be displaced and re-sqz.

Snap out of cmt. ret. Reverse out excess cmt. POH w/2-7/8" (cont.)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Dee Ann Kemp TITLE Acct. Asst. II DATE 4/25/83

APPROVED (This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 25 1983

*See Instructions on Reverse Side

U. S. GEOLOGICAL COMMISSION
P. O. BOX 1861
HOBBS, NEW MEXICO 88240

Form Approved
Budget Bureau No. 42-R1424

5. LEASE

LC - 064428

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B 9

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Montoya / Brinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-22-S, R-37

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Cont. - Elliott B-9
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3. RIH w/4-3/4" bit, six 3½" DC's, and WS. DO cmt. and cmt. ret. POH w/WS, DC's, and bit.
4. RIH w/retrieving head, PDB pkr. and WS. Set pkr. at $\pm$ 6200. Pressure test sqz. to 1000 psi. Swab test for FE. Re-sqz as per step 2 if necessary. Retrieve RBP. POH.
5. RIH w/PL pkr on WS. Tag btm. CO if fill over perfs. Set pkr at 7000'. Trap 500 psi on csg. BJ frac Montoya perfs 7158-7190 w/18000 gals. XL-360 frac fluid carrying 28000 lbs. 20/40 sand. Pump at 18-20 BPM. Do not exceed 9500 psi pump pressure. Frac as follows:
 - a) Pmp. 6000 gals. XL-360 pad.
 - b) Pmp. 2000 gals. XL-360 containing 1 ppg 20/40 sd.
 - c) Pmp. 4000 gals. XL-360 containing 2 ppg 20/40 sd.
 - d) Pmp. 6000 gals. XL-360 containing 3 ppg 20/40 sd.
 - e) Flush to top perf w/slick 2% KCl wtr.
Shut-in overnight. Swab test. Evaluate FE and content.