

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR
PO Box 1861 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr "C" 660' FNL & 810' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Add perfs ☐

SUBSEQUENT REPORT OF:

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RECEIVED

NOV 22 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 9-29: MIRU x-pert W.S. NU BOP, Rlse seal Assy, From Otis Perma-trieve Pkr. 6922. POH w/ seal assy, Baker on-off tool, 2-7/8 tbg, RIH w/ Otis Retrieving tool, 2-7/8" tbg, latch & retrieve Otis Perma-trieve Pkr., 4922.
- 9-30: Finis POH w/ Otis Perma-trieve Pkr. 2-7/8 tbg. Go WL perf. Lower Montoya 7179-7190 1 JSPF (12) w/ 4" OD DML 23 conv. csg. gun, 23 gm chg. RIH w/ Otis 5½ Perma-latch Pkr, Baker on-off tool w/ 1.81 "F" profile, 2-7/8 tbg. Set pkr 6918, Swab 2½ hrs. Rec 30B0.
- 10-1: Swab 5 hrs. Rec. 8B0.
- 10-2: Rlse pkr 6918, Lower Pkr, Howco spot 2bbl 15% NEFE. 7190-7100 Using Howco spot valve. PU set Pkr 6918, Fish spot valve, remove BOP. NU well head. Acidize old & new perfs 7158-7190 w/ 9000 gal 15% NEFE in 3 eq. stages, Flush w/ 2% KCL.
- 10-6: Pump 50 bbl 2% KCL down csg, Rlse Otis Perma-latch Pkr 6918, Lower Pkr thru perfs. Reset pkr, TS 6920 Perma-latch Pkr 6915, Baker on-off tool 6913, SN 6882. (cont)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED De Ann Kemp TITLE Acctg. Assist II DATE Nov. 17, 1982

ACCEPTED FOR RECORD

(For Federal or State office use)

APPROVED BY W. CHESTER

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Elliott B-9
Add perfs
page two

RIH w/ $2\frac{1}{2}$ x 2 x $1\frac{1}{2}$ Pump & rods.

- 10-27: POH w/ rods & pump.
- 10-28: RIH w/ $2\frac{1}{2}$ " center spear, on rod string. Tag sand line at 6732, POH w/ fishing tool, Rec 1' sand line, made 2nd run w/ center spear, Rec. 2' sand line.
- 10-29: Rlse Baker on-off tool, NU BOP, POH w/ on-off tool, and 2-7/8 tbg. Rec. all swab & sand line. RIH w/ repaired Baker on-off tool and 2-7/8 tbg & latch on-off tool at 6913' NU wellhead.
- 11-2: Howco kill well w/ 26bbl 2% KCL. Howco frac perfs 7158-7174 & 7179-7190 w/ 5000 gal pre-pad, 5000 gal versa gel 1400 pad, 5000 gal versa gel 1400 carrying 5000# 20-40 sd, 1900 Gal versa gel 1400 carrying 1000# 20-40sd, screened out. Flush w/ 30bbls 2% KCL. BOP 4000, Max 5030, Min 4000, Avg. 4800, FP 4980.
- 11-3: Flow well $1\frac{1}{2}$ hr. 14/64" Chk. Rec OBO.
- 11-5: Ran slick line, Tag sand 7629' con't swab.
- 11-6: Ran swab, tag FL 5000'. RIH w/ $2\frac{1}{2}$ x 24 x $1\frac{1}{2}$ pump & rods.
- 11-8: 24 hrs, P, 15BO, 66BLW, 30mcf, GOR 2000/1, GR 40.4 Corr, 10x120x $1\frac{1}{2}$.