'orm 9–331 May 1963)	UNI DS DEPARTMENI OF	TATES THE INTERIO		5. LEASE DESIGNATION	iu No. 42–R1424.	
	GEOLOGICA	L SURVEY	HOBBS NEW MEXICO	83240 06 4428		
(Do not use this for	RY NOTICES AND m for proposals to drill or se "APPLICATION FOR PEN	to deepen or plug back	to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR THIBE NAME	
<u> </u>	7. UNIT AGREEMENT NAME					
OIL GAS WELL X WELL	OTHER			8. FARM OR LEASE NAM	ME	
NAME OF OPEBATOR Sun Exploration		Elliott B-9				
ADDRESS OF OPERATOR	9. WELL NO.					
P.O. Box 1861 Midland, Texas 79702				3		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT Drinkard	
	11. SEC., T., B., M., OB BLK. AND SUEVEY OR AREA					
Unit Ltr "C" 660' FNL & 810' FWL						
4. PERMIT NO.	1.15 PLEVATION	NS (Show whether DF, RT	CP ata)	Sec. 9, T-22-		
4. PERMIT NO.	15. ELEVATION	vs (Show whether br, ki	, GR, EUC.)	Lea	New Mexico	
•		T I I I I I I				
i.	•••	ox to indicate Nati	ure of Notice, Report, or			
NOT	ICE OF INTENTION TO:		SUBS.	EQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER		WATER SHUT-OFF	ALTERING C		
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	1.ETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONME	1	
REPAIR WELL	CHANGE PLANS		(Other)			
(Other)	Add P		Completion or Recor	ilts of multiple completion mpletion Report and Log fo	rm.)	
proposed work. If w	MPLETED OPERATIONS (Clear, ell is directionally drilled, g	ly state all pertinent d ive subsurface location	etails, and give pertinent dat s and measured and true ver	tes, including estimated da tical depths for all marker	te of starting any 's and zones perti-	
nent to this work.) * 1 MTRU workover	ria Install BO	P's Riss soo	ls from Perma-Trie	ave nkr and POH	w/ tha	
SN and on/off		1 3. Rise sea.	15 IIOM ICIMA III	eve pkr and ron	w/ LDg,	
2. GIH w/ tbg an	nd retrieving too	1 and POH w/ 1	Perma-Trieve pkr.			
	-12-82) w/ a 4" Di		forate 7179-7190'. w/ 120 ⁰ phasing, s			
4. GIH w/ Otis H			501, SN, and 2-3/8	8 tbg. Set SN on	e jt above	
5. Swab well to evaluate. Report.						
5. If instructed pkr @ 6920'.		alliburton spo	ot 31 gals 15% NEI	FE from 7190-715	8'. Reset	
<pre>pkr @ 6920 . 7. Halliburton acdz perfs 7158-74' and 7179-90' w/ 9000 gals 15% NEFE in 3 equal stages</pre>						
using rock sa	alt to divert. P	ump at 5 BPM w	w/ an estimated we	ell head treatin	g pressure	
-	Treat as follow.	s:				
A. Pmp 3000 gals 15% NEFE B. Pmp 300 gals gelled KCL wtr w/ 300# TBA-110 rock salt.						
	eps A and B. Ad					
D. Pmp 3000	gals 15% NEFE.					
	perfs w/ 2000 ga	ls treated 2%	KCL wtr.			
8. Swab to evalu 9. If further st		ed. Halliburt	on frac perfs 7158	8-74' and 7179-9	0' w/	
20,000 gals 8. I hereby certify that the	Versagel 1400 ca	rrying 30,000	# 20-40 sand. Fi	cac at 15 BPM w/	a maximum	
SIGNED	In Komp	TITLE ACCOU	nting Assistant I	I DATE July	12, 1982	
(This space for Federa	APARQVED					
1	.) PETER W. CHLSTI	TITLE		DATE		
CONDITIONS OF APP	ROVAL, IF ANY:				SCIEN	
	'JUL 2 0 1982			M		
FOF J	AMES A. GILLHAM	*See Instructions o	n Reverse Side		JUL 1 9 198	
101	STRICT SUPERVISOR				OIL & GAS	
				U.S	GEOLOGICAL	

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I.S. GEO ROSWEI	LOGICA	MEXICO

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