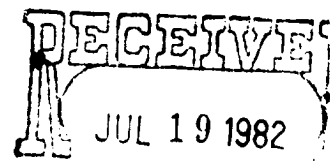


allowable well head treating pressure of 5000 psi. Use pump truck to hold 500 psi on annulus
Treat as follows:

- A. Pmp 2000 gals pre-pad
- B. Pmp 5000 gals Versagel 1400 Pad
- C. Pmp 5000 gals Versagel 1400 w/ 1 ppg 20/40 sand
- D. Pmp 7000 gals Versagel 1400 w/ 1.5 ppg 20/40 sand
- E. Pmp 7250 gals Versagel 1400 w/ 2 ppg 20/40 sand
- F. Pmp 2000 gals. Flush

- 10. Shut-in well 24 hrs.
- 11. Swab to evaluate.
- 12. If well flows, tie into production facility and test.
- 13. If pumping required, further instruction will be issued.



OIL & GAS
U.S. GEOLOGICAL SURVEY
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