

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

January 17, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Elliott B-9
Texas Pacific Coal and Oil Company Well No. 3 in D (Unit)
(Company or Operator)
NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 9, T. 22-S, R. 37-E, NMPM, Undesignated Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

A work-over was begun on this well on December 12, 1962 with the intention of treating the Drinkard perforations from 6455-6535'. The tubing and packer was pulled and the well was acid fraced down the casing with 20,000 gal. 5% gelled acid and 20,000# sand. After encountering a large amount of gas a Delta log temperature survey was run showing gas entry from perforations at 6299-6301'. The following work is now proposed:

1. Pull 2" tubing and production packer.
2. Set cast iron bridge plug at 6325' with 10 feet cement PB to 6315'.
3. Run 2" tubing and production packer set at 6270'.
4. Produce well through existing perforations 6299-6301'.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Texas Pacific Coal and Oil Company
Company or Operator
By Rollen m. lach

Position Petroleum Engineer
Send Communications regarding well to:

Name Texas Pacific Coal and Oil Company
Address P. O. Box 1688, Hobbs, New Mexico