## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comd. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

	of the Commission.  Indicate Nature of Report by Checking F	Relow
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON plugging back (Other) to different pay
	June 5, 1953	Midland, Texas
	OF CASING SHUT-OFF  REPAIRING WELL  RESULT NG WELL  REPORT ON RECOMPLETION OPERATION  REPORT ON plugging back (Other) to different pay	
		(Lease)
	, Well No 3-B	REPORT ON plugging back (Other) to different pay  Midland, Texas  (Place)  oted above at the  ott #3-B-9  (Lease)  in the #4 1/4 of Sec. 9.,  Loa County.
(Contractor)	Bonnes of the state of the stat	Ica Co
, R. , NMPM.,	Pool,	
he Dates of this work were as folows:	June 1, 1953 to June 5, 1953	
	•	May 14 19
lotice of intention to do the work (was)	submitted on Form C-102 on	(Cross out incorrect words)
and approval of the proposed plan (was)	obtained.	
		SULTS OBTAINED
DETAIL	LED ACCOUNT OF WORK DONE AND RE	
DETAIL	LED ACCOUNT OF WORK DONE AND RE	2" casing was perforated from
Well was plugged back	the to 6570° (Drinkard) and 5 1/2	2" casing was perforated from
Well was plugged bed 6480° - 6535° with	ck to 6570° (Drinkard) and 5 1/4 shots per foot. Tubing was r	2" casing was perforated from un with Hookwall packer set @ id and swabbed dry. Well was
Well was plugged bas 6480° - 6535° with a 6440°. Well was act	ck to 6570° (Drinkard) and 5 1/3 shots per foot. Tubing was ridised with 1000 gallens mad acth 3000 gallens of regular. We	2" casing was perforated from un with Hookwall packer set @ id and swabbed dry. Well was
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Well was plugged bac 6480° - 6535° with a 6440°. Well was act	to 6570° (Drinkard) and 5 1/4 shots per foot. Tubing was redised with 1000 gallens and acth 3000 gallens of regular. We /64° choke. GGR 650-1.	2" casing was perforated from un with Hookwall packer set @ id and swabbed dry. Well was
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Well was plugged bee 6480° - 6535° with 6440°. Well was action re-acidised without bhis. 24 hrs. on 16/	ROWAN GIL COMPANY  (Company)	2" casing was perforated from un with Hookwall packer set 8 id and swabbed dry. Well was 11 started flowing. Flowed 80  DIVISION PRODUCTION SUPERING
Well was plugged becomes of the second secon	ROWAN GIL COMPANY  (Company)	2" casing was perforated from un with Hookwall packer set 8 id and swabbed dry. Well was 11 started flowing. Flowed 80  DIVISION PRODUCTION SUPERING (Title)
Well was plugged bes 6480° - 6535° with 6440°. Well was act them re-esidised with bhis. 24 hrs. on 16,  Witnessed by J. T. KLINGLER (Name)	ROWAN GIL COMPANY  (Company)	2" casing was perforated from un with Hookwall packer set 8 id and swabbed dry. Well was 11 started flowing. Flowed 80  DIVISION PRODUCTION SUPERING (Title)
Well was plugged bed 6480° - 6535° with 66440°. Well was as them re-asidised with bhls. 24 hrs. on 16,  Witnessed by	ROWAN GIL COMPANY  COMMISSION  Calculate to 6570° (Drinkard) and 5 1/4 shots per foot. Tubing was relidised with 1000 gallens mid at the 3000 gallens of regular. We will checke. GCR 650-1.  Company)  I hereby certify to the best of religions to the best of religions.	2" casing was perforated from un with Hookwall packer set 8 id and swabbed dry. Well was 11 started flowing. Flowed 80  DIVISION PRODUCTION SUPERING (Title)

Address.....